

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

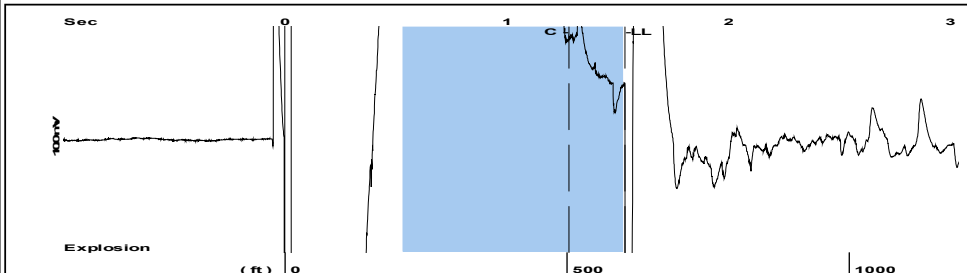
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

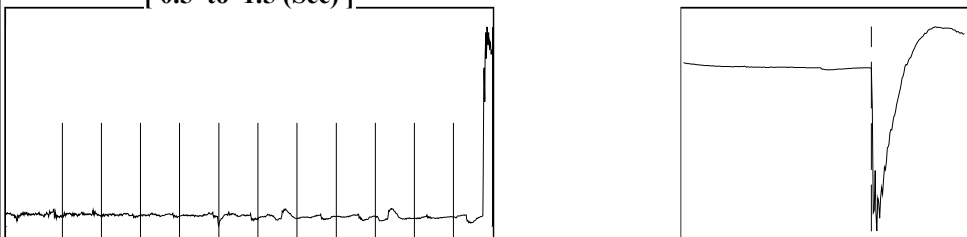
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

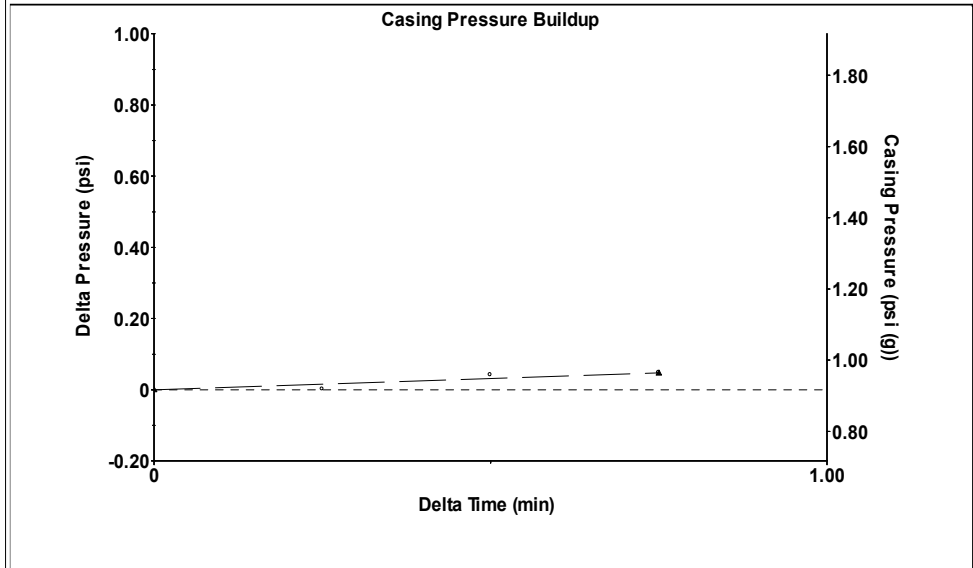


Filter Type High Pass Automatic Collar Count Yes Time 1.533 sec  
 Manual Acoustic Veloc 788.557 ft/s Manual JTS/sec 12.4378 Joints 19.0041 Jts  
 Depth 602.43 ft

[ 0.5 to 1.5 (Sec) ]

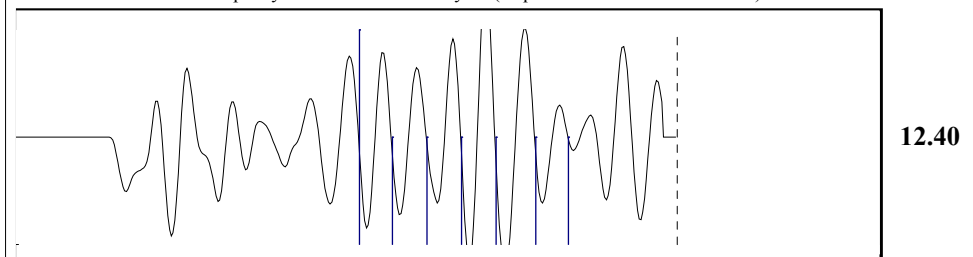


Analysis Method: Automatic



Change in Pressure 0.05 psi PT12830  
 Change in Time 0.75 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.9 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - *-	- *- Mscf/D	0.0 psi	- *- Mscf/D
		0.75 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		602.43 ft	
Gas 1.16 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	785.95 ft/s	Formation Depth	
		3400.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- *- ft		- *- psi (g)
Equivalent Gas Free Liquid HT (TVD)	- *- ft		Producing BHP
			- *- psi (g)
Acoustic Test			Static BHP
			- *- psi (g)



12.40

Acoustic Velocity 785.95 ft/s Joints counted 6  
 Joints Per Second 12.3967 jts/sec Joints to liquid level 19.0041  
 Depth to liquid level 602.431 ft Filter Width 10.4378 14.4378  
 Automatic Collar Count Yes Time to 1st Collar 0.796 1.28

February 10, 2021

Brent Homeier  
Mai Oil Operations, Inc.  
8411 PRESTON RD STE 800  
DALLAS, TX 75225-5520

Re: Temporary Abandonment  
API 15-009-24911-00-00  
H-BERRY 1  
SE/4 Sec.17-16S-13W  
Barton County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"