KOLAR Document ID: 1548530

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

_____ Size: ____

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

			,	API No. 15					
			-		Sec	Tw	/p S. R	E	W
							eet from N /	=	
	State:	_ Zip: + .	-				eet from E / L	_	ection
			``	Datum: NAI	(e.g. x)	:xxxxx)	, Long:	gxxx.xxxxx)	
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ail:			1	∟ease Name:			Well #: _		
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n Pho	ne:()_						ENHR Permit #:		
	,		'	Gas Storage			ate Shut-In:		
							vate Shut-in.		
	Conductor	Surface	Produc	tion	Intermediate		Liner	Tubing	
rom S	urface:	How	Determined?				Date: _		
(tr	op) to w	/ sacks of	f cement,	to	W /	sac	ks of cement. Date:		
	Gas Lease? Yes		(10)	<i>3)</i> (<i>D</i> 0110	<i>,,,,</i>				
UIII A			Onethol				- 11-(-)		
	k in Hole at	Tools in Hole at	depth)	Leaks: Yes	s 🗌 ino Det	oth of casing	g leak(s):		
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Jun	_T. I ALT. II Depth Size: _		inch set	al					
Jun	Size: _	ack Depth:							
Jun	Size: _								
Jun	Size: Plug Ba	ack Depth:	Plug						
Jun	Size: Plug Ba	ack Depth:	Plug	g Back Method: _	Completi	on Informa			
Juni	Size: Plug Ba	ack Depth: n Top Formation Base to F	Plug	g Back Method: _	Completi	on Informa Feet or O _l	tion pen Hole Interval pen Hole Interval		

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

February 10, 2021

EDWARD BIRK Birk, Edward E. 302 S 16TH ST BURLINGTON, KS 66839-2329

Re: Temporary Abandonment API 15-031-20545-00-00 BIRKBECK 2 SE/4 Sec.33-21S-15E Coffey County, Kansas

Dear EDWARD BIRK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Rodney Breeze E.C.R.S."