KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: TERRY P BANDY
Phone: (620) 628-4428
Lease Name: BELL
Well Number: 6

API No.: 15-095-00945-00-01
Permit No: E32673.1
Reporting Year: 2020
(January 1 to December 31)

____ - NW - NW - SW Sec. 33 Twp. 29 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
2365 feet from ☐ N / ☑ S Line of Section
4949 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 675 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June	4375	0	0	0	25
July	5425	0	0	0	31
August	5425	0	0	0	31
September	5250	0	0	0	30
October	5425	0	0	0	31
November	5250	0	0	0	30
December	5425	0	0	0	31
TOTAL	36575		0		

Submitted Electronically