

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

KANSAS State Geological SURVEY
WELL COMPLETION REPORT AND
DRILLER'S LOG

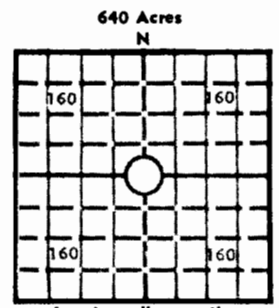
IMPORTANT
 No. Survey request
 on this well.

API No. 15 — 057 80,163
 County Wichita Branch 80,163 Number

COPY
JUL 8 0 1980

S. 11 T. 28 R. 21 ^K _W
 Loc. 2000' FSL & 2020' FWL SW
 County Ford

Operator Texas Oil & Gas Corp.
 Address 200 W. Douglas, Suite 300 Wichita, Kansas 67202
 Well No. #2 Lease Name Austin "A"
 Footage Location
 2000' feet from XX (S) line 2020' feet from XX (W) line
 Principal Contractor H-30, Rig #5 Geologist William Clark
 Spud Date 5-25-80 Date Completed 6-14-80 Total Depth 5150' P.B.T.D. 5092'
 Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Delhi Gas Pipeline



Elev.: Gr. 2340'
 DF _____ KB 2348'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		570'		400 sxs	
Production		4 1/2"	10.5#	5125'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3 JSPF	Miss.	4992-96'

Size	Setting depth	Packer set at
2-3/8"	4961'	S.N. @ 4930'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals acetic acid & 500 gals 2% KCl wtr	4992-96'

INITIAL PRODUCTION

Date of first production 7-16-80 Producing method (flowing, pumping, gas lift, etc.) Flowing
 RATE OF PRODUCTION PER 24 HOURS
 Oil N/A bbls. Gas 1500 MCF Water trace bbls. Gas-oil ratio N/A CFPB
 Disposition of gas (vented, used on lease or sold) Sold-Delhi Producing interval(s) 4992-96'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No.
#2

Lease Name
Austin "A"

S11 T 28S R 21 ^E
W

WELL LOG

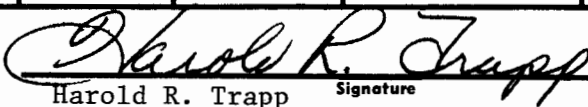
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2570	-222		
Winfield	2630	-282		
Towanda	2694	-346		
Ft. Riley	2750	-402		
Wreford	2902	-554		
Bader	3040	-692		
Cottonwood	3086	-738		
Foraker	3246	-898		
Onaga	3352	-1004		
Wabaunsee	3368	-1020		
Stotler	3486	-1138		
Tarkio	3541	-1193		
Howard	3691	-1343		
Heebner	4144	-1796		
Toronto	4162	-1814		
Dg Group	4180	-1832		
Iatan	4292	-1944		
Lansing	4302	-1954		
Dennis	4541	-2193		
Stark	4604	-2256		
Swope	4612	-2264		
Hertha	4656	-2308		
B/KC	4729	-2381		
Pawnee	4812	-2464		
Cherokee	4862	-2514		
Miss.	4944	-2596		
TD	5150'			
PBD	5092'			
<u>DST #1, 4957-85', mis-run</u>				
<u>DST #2, 4964-85', mis-run</u>				
<u>DST #3, 4966-86' (Miss.), w/results as follows:</u>				
IFP/30": 1077-991#, GTS in 1", 6460 MCFD				
ISIP/60": 1452#				
FFP/30": 1023-894#, 6160 MCFD & stable w/mist of condensate				
FSIP/60": 1355#, building REC: 65' condensate w/trace of wtr				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Harold R. Trapp Signature
 District Geologist
Title
 July 18, 1980
Date

'JUL 8 0 RECD
COMPANY Texas Oil & Gas Corp.

SEC. 11 T. 28S R. 21W
LOC. 1980' FSL & 1980' FWL

FARM Austin "A" NO. 2

COUNTY Ford

ROTARY TOTAL DEPTH 5,150'
COMM. May 25, 1980 COMP. June 6, 1980
CONTRACTOR H-30, INC. (Rig #5)
ISSUED June 23, 1980

CASING

10 3/4"
8 5/8" Set at 570' cemented w/400 sxs cement
5 1/2"
4 1/2" Set at 5,125' cemented w/250 sxs cement

ELEVATION 2,349' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Sand	582'
Red Bed and Shale	941'
Shale and Lime	1,540'
Red Bed and Shale	1,660'
Lime and Shale	1,860'
Shale and Lime	2,530'
Lime and Shale	2,783'
Shale and Lime	3,190'
Lime and Shale	3,385'
Shale and Lime	3,745'
Lime and Shale	4,050'
Shale and Lime	4,450'
Lime and Shale	4,587'
Shale and Lime	4,621'
Lime and Shale	4,861'
Shale and Lime	4,957'
Lime and Shale	5,150'
Rotary Total Depth	5,150'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

H-30, INC.

Dean Britting
Dean Britting

State of Kansas)
) SS:
County of Sedgwick)

February 11, 2021

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: Plugging Application
API 15-057-20163-00-00
AUSTIN A 2
SW/4 Sec.11-28S-21W
Ford County, Kansas

Dear DEAN PATTISSON:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 10, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 10, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1