KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33625
Name: Hertel Oil Company LLC
Address 1: 704 E 12TH ST
Address 2:
City: HAYS State: KS Zip: 67601 + 3440
Contact Person: Mike Hertel
Phone: ( 785 ) 628-2445
Lease Name: JENNA
Well Number: 1

API No.: 15-051-25457-00-01
Permit No: E32599.1
Reporting Year: 2020
*(January 1 to December 31)*

N2 - SW - SW - NE Sec. 36 Twp. 13 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
3280 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Ellis

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1550 | | | | 31 |
| February | 1450 | | | | 29 |
| March | 1550 | | | | 31 |
| April | 1500 | | | | 30 |
| May | 1550 | | | | 31 |
| June | 1500 | | | | 30 |
| July | 1550 | | | | 31 |
| August | 1550 | | | | 31 |
| September | 1500 | | | | 30 |
| October | 1550 | | | | 31 |
| November | 1500 | | | | 30 |
| December | 1550 | | | | 31 |
| ***TOTAL*** | 18300 | | 0 | | |

Submitted Electronically