KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31173
Name: Massey, Gary R.
Address 1: 1085 180TH ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 4227
Contact Person: Lesli Baker
Phone: (620) 583-5747
Lease Name: MORSE
Well Number: 2

API No.: 15-205-19623-00-01
Permit No: E07257.1
Reporting Year: 2020
(January 1 to December 31)

SE - NW - SW - SE Sec. 13 Twp. 28 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
800 feet from ☐ N / ☑ S Line of Section
2000 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1505	400	0	0	31
February	1370	400	0	0	28
March	1518	400	0	0	31
April	1465	400	0	0	30
May	1519	400	0	0	31
June	1468	400	0	0	30
July	1517	400	0	0	31
August	1518	400	0	0	31
September	1460	400	0	0	30
October	1516	400	0	0	31
November	1465	400	0	0	30
December	1515	400	0	0	31
TOTAL	17836		0		

Submitted Electronically