KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

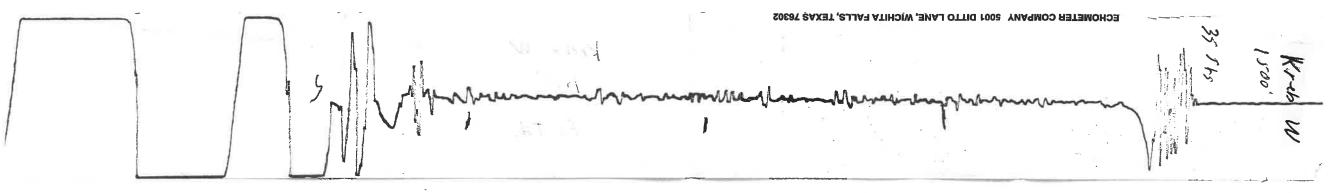
| OPERATOR: License# | | | | | API No. 15- | | | | | |
|-----------------------------|---------------------------------------|--------------|--------------|------------------------|--|------------------|-------------|------------------------|--------|-----------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | Se | ес | _ Twp S. R. | | E 🗌 W |
| Address 2: State: Zip: + | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB | | | | | |
| | | | | | | | | | | |
| | | | | | Well Type: (| check one) 🗌 | Oil Gas | | ther: | |
| Field Contact Person: | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | rage Permit #: _ | | Date Shut-In: | | |
| | Conductor | Surfa | се | Proc | Juction | Intermedi | ate | Liner | Tubino | 3 |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deter | rmined? | | | | Date | e: | |
| Casing Squeeze(s): | to w | / | sacks of cem | ent, | to | (bottom) w / | | sacks of cement. Dat | e: | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hol | e at | Cas | ing Leaks: | Yes No | Depth of ca | asing leak(s): | | |
| Type Completion: | | | , | | | | | | | of cement |
| Packer Type: | | | | | | | | (aeptn) | | |
| Total Depth: | Plug Back Depth: P | | | | Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | ion Name Formation Top Formation Base | | | Completion Information | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet o | Open Hole Interval | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or | o Open Hole Interval – | to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |





Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

February 12, 2021

Glenna Lowe Trans Pacific Oil Corporation 100 S MAIN STE 200 WICHITA, KS 67202-3735

Re: Temporary Abandonment API 15-109-21277-00-00 Krebs W 1 NE/4 Sec.33-14S-32W Logan County, Kansas

Dear Glenna Lowe:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"