KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31478
Name: Sims, Terrica dba Don Sims Oil
Address 1: 2022 W ROSEHILL RD
Address 2:
City: LINDSBORG State: KS Zip: 67456 + 9615
Contact Person: Mike Sims
Phone: (785) 826-0371
Lease Name: MARTINSON
Well Number: 3

API No.: 15-169-20058-00-01
Permit No: E25163.1
Reporting Year: 2020
(January 1 to December 31)

____ - NE - SW - SE Sec. 32 Twp. 15 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
979 feet from ☐ N / ☑ S Line of Section
1577 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 49000 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MAQUOKETA
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	0	0		31
February	5600				28
March	6200				31
April	6000				30
May	6200				31
June	6000				30
July	6200				31
August	6200				31
September	6000				30
October	6200				31
November	6000				30
December	6200				31
TOTAL	73000		0		

Submitted Electronically