KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: MLCD
Well Number: 4-33

API No.: 15-023-20527-00-01
Permit No: E31195.1
Reporting Year: 2020
(January 1 to December 31)

NE - NW - ____ - ____ Sec. 33 Twp. 2 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
4576 feet from ☐ N / ☑ S Line of Section
3863 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3809	1000	0	0	31
February	3301	1000	0	0	29
March	3388	1000	0	0	31
April	2552	500	0	0	30
May	108	0	0	0	31
June	3993	1000	0	0	30
July	4566	1000	0	0	31
August	2924	1000	0	0	31
September	3959	1000	0	0	30
October	3049	1000	0	0	31
November	2670	1000	0	0	22
December	4171	1000	0	0	31
TOTAL	38490		0		

Submitted Electronically