KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Jeremy Ulrich
Phone: (785) 483-4096
Lease Name: HARTMAN-WINTER-WALIZER
Well Number: 2

API No.: 15-167-22382-00-01
Permit No: D26639.1
Reporting Year: 2020
(January 1 to December 31)

W2 - NE - NW - SW Sec. 10 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2323 feet from ☐ N / ☑ S Line of Section
4493 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10881				31
February	10179				29
March	10881				31
April	10530				30
May	6000				31
June	10530				30
July	10881				31
August	10881				31
September	10530				30
October	10881				31
November	10530				30
December	10881				31
TOTAL	123585		0		

Submitted Electronically