KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3011
Contact Person: Jeremy Ulrich
Phone: (785) 483-4096
Lease Name: CATHERINE SO
Well Number: 2

API No.: 15-051-05442-00-02
Permit No: E15300.1
Reporting Year: 2020
(January 1 to December 31)

____ - SW - SE - NW Sec. 14 Twp. 13 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2965 feet from ☐ N / ☑ S Line of Section
3758 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1519				31
February	1412				29
March	1519				31
April	1350				30
May	0				0
June	1260				30
July	1271				31
August	1271				31
September	1260				30
October	1271				31
November	1260				30
December	1271				31
TOTAL	14664		0		

Submitted Electronically