KOLAR Document ID: 1552458

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15							
Name:	If pre 1967, supply original completion date:								
Address 1:		Spot Description:							
Address 2:		_	Sec Tw	/р S. R	East West				
City: State:	. Zip:+	l ———	Feet from	North /	South Line of Section				
Contact Person:		_	Feet from		West Line of Section				
Phone: ()		Footages Calculated from Nearest Outside Section Corner:							
, mone. (NE NW	SE SW					
		1 '							
		2000 11001							
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:					
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:					
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks				
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks				
Production Casing Size:	_ Set at:	Cemer	nted with:		Sacks				
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:ional space is needed):	(Interval)		Stone Corral Formation	,)				
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-						
Address:	City	y:	State:	Zip:	+				
Phone: ()									
Plugging Contractor License #:	Na	me:							
Address 1:	Ado	dress 2:							
City:			State:	Zip:	+				
Phone: ()									
Proposed Date of Plugging (if known):									

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1552458

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

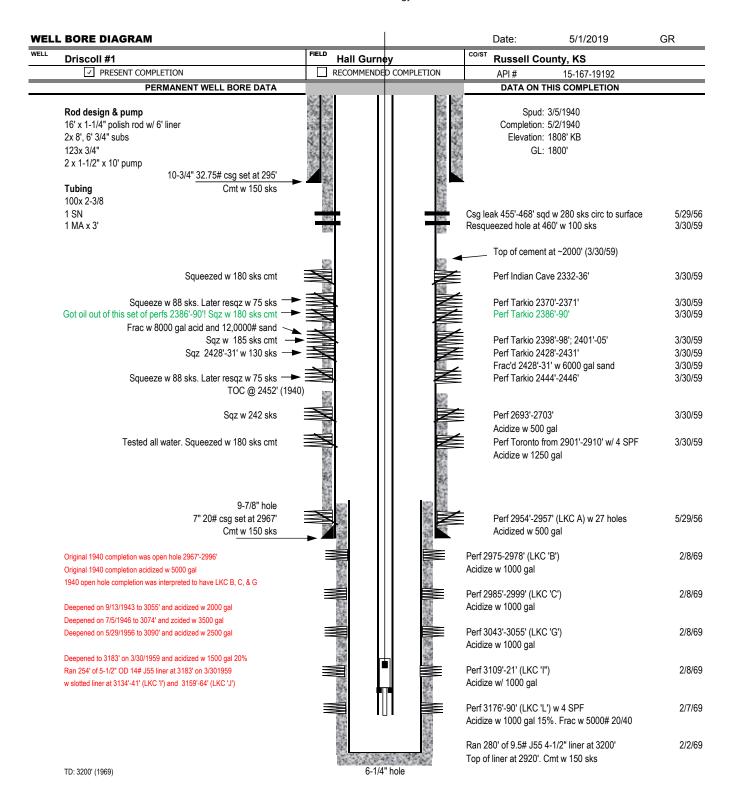
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	Eathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City: State: Zip:+							
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.						
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.						
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.						
Submitted Electronically							

Form	CP1 - Well Plugging Application
Operator	Fossil Creek Energy, LLC
Well Name	DRISCOLL JERRY 1
Doc ID	1552458

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2332	2336	Indian Cave	
2370	2446	Tarkio	
2693	2703	Topeka	
2901	2910	Toronto	
2954	3190	Lansing Kansas City	



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Line Measurement DRILLED: Prey Sheley line DOIND 8/ CABLE TOOLS E988; to E974; Top 8; Grey or Last 6" - Grey or Last 2: - Grey or Last 3: - Grey or Last 4: - Grey or Last 2: - Grey or Last 3: - Grey or Last 3: - Grey or Last 4: - Grey or Last 4: - Grey or Last 5: - Grey or Last 6: - Grey or	Recovered Person of the control of	E967 Line, no portament line, no portame,	porosity ZACIOCA porosity a, porous ightly porous 2984 2987 2983	or saturation DED TMADRAMORS operaturation B and seturated hours, 1/3 bar and enturated rous and steined No porosity or Porous and sat	onos	re of Shell it in by (Co.) mgth anchor strance below Cas'g amage to Casing Casing Shoulder A Belland be
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ACID THEATMENT NO. 1 - Between 2967' and 2996'
Treatment put in by Halliburton Co., 3/27/40, using 5000 gallons of Halliburton acid and 175 barrels of oil to fill hole and flush tubing. TIME 6:55 PM (P. 12 REMARKS: Filled hole with 102 barrels of oil then started noid in hole 6:47 m 1098 gallons of soid in tubing, pumped oil down ossing 7144 # 10504 180 gallous of acid in formation 9003 8:04 *9 9509 800# 540 gallons of soid in formation 8118 1110 gallons of acid in formation 2016 gallons of scid in formation 9509 800# 0:04 # 1000% 800# 9:14 0 £630 gallons of soid in formation them started oil in 1025 8008 to flush tubing. 9:34 " SEEG gallons of acid in formation 4770 gallons of acid in formation 1050# 8006 10:14 " 10758 10504 10:21 # 5000 gallons of seid in formation 950 950/ The tubing see flushed with 73 berrels of oil to

complete troatment. After seld trestment, swabbed thru S" tubing 5 hours,

174 barrels of oil and no water and shut down to install tank battery.

Finished installing tank battery on April 9th, and ran rods, and on April 10th POB 8 hours for physical potential test, 504.68 barrels of oil to establish 24 hour State Corporation Commission potential of 1814 berrels which allows 25 barrels per day for the remainder of April, 1940.

SIOPS TEST DATA				C	AS	INGT	AL	LY	
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1500° 1/2 1750° 1/2	2.2	.0		30 29	6		30	6 10 11	
2250* 0				29 30 31	3 4 2		30 30 31	0 2	
2500° 0 2750° 6	Quantities accurate appropria	special cas		32 30	10		28	0	
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	27 29	10 4		3 2 2 9	10		30 29	8	
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Date Commenced: May 29, 1956 to started to started at the best of the best best but better the Commenced: August 6, 1956

Deepened from 3074' to 3090'

TD=30901

Production Sefore: Horsel production 3.5 barrels of oil and no water, water broke in and well was producing 100% water. Froduction After: FUH 24 hours, 14 barrels of oil and 16 barrels of water.

7" casing perforations open: 2954" to 2957" with 27 holes

Producing Formation: Lansing Line

Moved in and rigged up well servicing unit on May 29, 1956. Pulled rods and 2" tubing. Ann Dialog casing survey in 7" casing and were unable to find boles in casing, however, survey showed bed pipe at 478', 534', and at 540'. On May 31, ran 2" tubing with Halliburton packers and found boles in 7" casing from 455' to 468'. Fulled tubing and packers and set baker bridging plug at 2950'. Fumped Halliburton test plug and plug stopped at 468' with well circulating between 7" and 10-3/4" casing. Cescated off boles in 7" casing from 455' to 468' with 280 sacks of common cament, cament circulated. Thut-in standing CP-300%. At this time moved out machine and shut down for cable tools until July 22, 1956, when cable tools of W. L. Copeland Prilling Company were moved in and rigged up.

Bailed the hole dry to 355' and 7" casing tested dry. Brilled cement plug to 451', 7" casing leaking at 451'. Tested 4 hours, 3 gallons of water per hour. Brilled cement plug to 480' and drove plug to 2950'. Bailed hole down 2000' and 7" casing tested dry. Brove Baker bridging plug from 2950' to 3073'. Cleaned out to 1074' and ran Gamma Ray Boutron Survey. Perforated 7"vb casing from 2954' to 2957' with 27 holes by Lane-Bells, no shows. Ran 2" tubing with Balliburton straddle packers; set bottom packer at 2960', top packer at 2945', and treated with 500 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 4 - Detween 29541 and 2957!

Treatment put in 7/25/50 by Halliourton, using 500 gallons of acid and 12 barrals of water.

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10:55	Pat			Start acid
11:00	pa			acid on bottom
11:05	100	Q.	50	Start flush
11:12	The state	OF	50	Finished flush

Swabbed through 2° tubing 1 hour, 10 gallons of water and were unable to swab due to low fluid level. Pulled 2° tubing and packers, then ran 2° tubing and set Halliburton HA packer at 2920'. Treated with 2500 gallons of Halliburton HA acid as follows:

ACID TRUNCATE No. 5 - Between 29511-571 and 79571-30741
Treatment put in 7/30/95 by Halliburton, using 2500 gallons of soid
and 16 barrels of water.

7:17 pm		PREADER COLD
2:20 08		Acid on bottom
2:24 100	1000	600 gallons of acid in
2:25 pm	1000	550 gallons of acid in
2:42 pm	1000	1500 gallons of acid in
2:44 pm	1000	2000 gallons of acid in

Pulled 2" tubing and packer, that down 4 hours, could not swab due to low fluid level. Bailed and cleaned up hole and ran 2" tubing and rods. On July 27, POB 15 hours, 15 barrels of oil and 74 barrels of water. Fulled rods and 2" tubing and drilled deeper:

Light to white lime 3074 3084 Slight porosity and stain 1084 3084 3090 Slight porosity and stain 50 increase in fluid, hole caving.

TOTAL DEPTH 3090*

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POB 24 hours, 16 barrals of oil and 45 barrals of water. On August 4, pulled rods and tubing and found fluid level at 2967'. Heran 2" tubing and rods and POB 16 hours, 7 barrals of oil and 25 barrals of water. On August 6, POB 24 hours, 14 burrals of oil and 16 barrals of water.

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.J. E. DRISCOLL WELL NO. 1 (Russell Co., Kans.) Sheet Ro. 4

DEPENING MECORD

Date Commenced: March 30, 1959

Date Completed: May 26, 1959

Deepened from 3090° to 3183°

111-3183

Production Defore: 1.96 barrels of oil and 1.96 barrels water Production After: PCD 24 hours, 11 barrels oil and 24 barrels water

Producing Formation: Lansing Line

Moved in and rigged up cable tools of %. L. Copeland Drilling Company on March 30. Pulled rods and 2" tubing and cleaned out to bottom, TD-3090'. Ran Lane-Wells Compoten Survey, which indicated top of cement behind 7" casing at 2452'.

Set Beker bridging plug to ...

Casing Ferforation No. 2 - Percento Line - 2001 - 2009

Casing Ferforation No. 2 - Percento Line - 2001 - 2009

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Casing Ferforation No. 2 - Percento Line - 2009

Casin

No shows han 2" tubing and set Halliburton HW packer at 2090. Treated with 500 gallens of Halliburton 199 acid as follows:

TALETTET 10. 6 - Acidical between 2901 and 2005 acid and 12 barrels of oil.

The CP TO Start acid acid acid part 100 100 Acid on bottom 5:00 pm 600 600 allons acid in 11:00 pm 600 170 gallons acid in 11:00 pm 600 450 gallons acid in 8:00 an 600 500 gallons acid in 10:00 an 600 500 gallons acid in 10:00 an 600 450 gallons acid in 10:00 an 600 500 gallons acid in

Gwabbed through 2" tubing 5 hours, 10 barrels of oil used in treating and I barrel of acid water, smabbed hole dry. Pulled 2" tubing and packer; then bailed and tested & hours, 14 barrels of acid water, so oil, hole bailed dry.

Gasing Perforation No. 3 - Toronte Lime - 2001 - 2010

Temperature Survey showed top of cement behind 7" casing at 2000%. Eailed hole dry to top of cement plug at 2350% on April 6. Drilled cement plug from 2350% to 2376%. Eailed hole dry to top of plug at 2436% and 7" casing tested dry.

Casing Perforation No. 5 - Tarkio Line - 2/28: 2/31: 2423 - 2431 | 12 holes, 4-2 of some base 12 None shots

No shows. Washed and cleaned up formation. Ran 2° tubing and set Halliburton HM packer at 2350°. Treated with 300 gallons of Halliburton HCA acid and Viso-Frac as follows:

**TREATMENT NO. 3 - Acid and Vis-O-Prac - 2428°-2431°

Used 300 gallons MA acid

ACCO callons MA acid

Producting Forwaldest . Lengt

2100 Par 2100 Par 2110 Par 2110 Par

4000 gallons regular crude oil 6000f of sand Maximum TP-2400f, minimum TP-2300f 25 barrels of oil to flush Injection rate: 8-1/4 barrels per minute

Shut in 4 hours for pressure drop, pressure would not drop below 2400%, bled off pressure; then well flowed 10 hours through 2" tubing, 52 barrels of oil used in treating, no water. Fulled tubing and packer and bailed the hole clean. Ran 2" tubing and swabbed through tubing 16 hours, 49 barrels of oil used in treating and 115 barrels of water. Fulled 2" tubing, reran tubing, and set Halliburton DH retainer at 2418°, unable to hold pressure on annulus, 7" casing leaking. Input below retainer 3 barrels per minute at 800%. 800%

Cemented off perforations from 2423' to 2431' with 130 sacks of Fozmix cement. While cementing, annulus started blowing, indicating communication, unable to squeeze or hold standing pressure. Pulled 2" tubing. On April 10, bailed hole dry to top of cement plug at 2390'. Bailed and tested 3 hours, 7" casing leaking 12 barrels of water per hour. Ran 2" tubing with Falliburton HFC packer and found hole in 7" casing at 460', also leak at perforations in 7" casing at 2370'. Set packer at 2350' and cemented off perforations at 2370' with 75 sacks of Fozmix cement, TP-1500%. Reversed out 15 sacks. Enised 2" tubing and reset packer at 422', then cemented off leak in 7" casing at 460' with 100 sacks of Fozmix cement. TP-800%. Reversed out 5 sacks of cement. Pulled tubing and packer and shut down for cement to set. and shut down for cement to set.

On April 13, bailed the hole dry to top of cement plug at 422° and 7° casing tested dry. Drilled cement plug to 462°, then bailed the hole dry to top of cement plug at 2350°, 7° casing tested dry. Drilled cement plug from 2350° to 2412°514, 7° casing tested dry.

Casing Perforation No. 6 - Tarklo - 2303-2005 20 A-2 holes 200 None shots

2401*-2405* 16 A-2 holes . Evons of 16 Kone shots of the balance

No shows. Ran 2" tubing and set Halliburton IV packer at 2350 Treated with 400 gallons of Halliburton NCA acid as follows:

TREATMENT NO. 9 - Acidized 2303*-98* and 2401*-2405*
Treatment put in 4/15/59 by Halliburton, using 400 gallons of acid-and ll barrels of water.

Start acid

Start acid

Acid on bottom 9:00 pm Start flush droming 1001 9:05 jai 9:30 pai 450件 of server 600% in Treatment completed a han catelon has bed

Swabbed through 2" tubing 3 hours, 10 barrels of water used in ... ing and swabbed hole dry. Ran Palliburton Acid-Frac as follows: treating and swapped hole dry.

TWEATHERT NO. 10 - Acid-Trae 2397 2398 and 2401-2405.

CON 37 Perfels regular crues 5% acid

12,000 sand

Haximum TP-2700%, minimum TP-1800%, final TP-2500% elect belies

Used 17 barrels crude oil to flush

Elme 22 minutes

Thisaction was a color of the crues of the color of the color

Ran rods and POB 18 hours, 4 barrels of oil used in treating and 120 barrels of water. On April 18, POB 2 hours, 1/2 barrel of oil used in treating and 10 barrels of water. Pulled rods and 2° tubing.

Ran 2" tubing with Halliburton HRC packer and set packer at 2350°. Pressured annulus to 300%, imput below packer 4 barrels per minute at 700%-TP. Comented off perforations from 2393° to 2398° and 2401° to 2405° with 195 sacks of Pozmix cement. Estimated 185 sacks below packer at 2000%-TP. Reversed out 10 sacks, pulled 2" tubing and shut down for cement to set.

On April 20, bailed hole dry to top of cement plug at 2350%, 7" casing tested dry. Drilled cement plug to 2391%

Casing Perforation No. 7 - Tarkto Line - 23869-2390 To A-2 stors

No shows. Ren 2" tubing and set Halliburton EM packer at 2350". Treated with 250 gallons of Halliburton MCA acid as follows:

TORATIONT NO. 11 - Acidised 2356 -2390 per partners put in 4/21/59 by Falliburton, using 250 gallons acid

and 11 barrels water.

INC. GP IP BEHARKS

5:55 pm Start soid
6:00 pm Acid on bottom
6:20 pm 200/
6:30 pm 400/
6:35 pm 450/ Treatment completed

Swabbed through 2" tubing 12 hours, 6 barrels of oil and 76 barrels of water. Lost swab in tubing. Pulled tubing to recover swab. Ran 2" tubing and rods and FOB 2 hours, 1/2 barrel of oil and 22 barrels of water. On April 22, FOB 1 hour, 1/4 barrel of oil and 10 barrels of water. Them FOB 20 hours, 1 barrel of oil and 73 barrels of water. On April 23, FOB 5 hours, trace of oil and 14 barrels of water.

Rigged up cable tools, pulled rods and 2" tubing. Set Baker bridging plug at 2365, hole tested dry.

Casing Ferforation No. 8 - Indian Cave - 2332*-2336*

Well started showing mud and water. Tailed and tried to clean up hole 8 hours, mud exhausted with 700° water in hole, unable to bail dry.

Drove bridging plug from 2365* to 2391*. Ran 2" tubing and set Halliburton MRC packer at 2300*, input below packer 3 barrels per minute at 700%-TP. Comented off perforations from 2332* to 2390* with 180 sacks of Poznix coment. Istimated150 sacks below retainer at 1000%-TP. Reversed out estimated 30 sacks. Finished 6:00 p.m. 4/24/59. Pulled 2" tubing and packer and shut down for coment to set.

On April 26, bailed hole dry to top of coment plug at 2300° and 7° casing tested dry. Drilled coment plug to 2418°, 7° casing to tested dry. Drilled rotainer at 2418° and coment plug to 2436°. Drilled Cal-Scal and sand from 2436° to 2470°. Drilled bridging plug at 2470° and cleaned out to 2929°. Dailed the hole dry, then tested 15 gallons of Vater per hour from perforations 2901° to 2910°.

Casing Perforation No. 9 - Toroka Line - 26931-27031

26931-27031 40 A-2 holes

40 Kone shots

No increase in fluid. Ram 2" tubing with Halliburton straddle packers, set bottom packer at 2712', top packer at 2674'. Ram 26 barrels of water down tubing; blow on 7" casing indicated leak around packer or 7" casing, unable to make packers hold. Fulled 2" tubing and packers. Ram 2" tubing with two new packers, set bottom packer at 2702', too packers at 2702's packers sould not held. Fulled 2" tubing and packers.

Ran 2" tubing and set W retainer at 2875". Cemented off zone from 2501 to 2910 with 200 sacks of Formix cement, estimated 180 sacks below retainer at 985 TP. Reversed out 20 sacks of coment.

d. E. Piliotti att. no

Theatment but in 4/30/59 by Halliburton, using 500 gallons of acid and 10) barrels water.

The contract of the TIME CP IP
11:35 am
11:40 am
12:40 am
12:45 am
300/ Acid on bottom Treatment completed the res best sors i

Swabbed through 2" tubing 14 hours, 20 barrels of water with show of dead oil. Fulled 2" tubing and packer and bailed the hole dry. Tested 1 hour, 35 gallons of water, no oil.

Ran 2" tubing and set RTTS packer at 2640". Cemented off perforations from 2693* to 2703* with 250 sacks of Posmix cement. "Estimated 242 sacks below packer at 1000%-TP. Reversed out 3 sacks of cement. Finished 5:00 p.m. 5/1/59. Pulled 2" tubing and packer and shut down for cement to set.

On May 3, bailed hole to top of cement plug at 2040' and 7° casing was found leaking 18 to 20 gallons of water per hour. Brilled retainer at 2875' and cement plug from 2075' to 2929'. Brilled out bridging plug at 2930' and cement plug to 3055'. Tools started sticking due to crooked hole. Filled hole with crushed rock from 3055' to 3000', 15 gallons of cast from from 3000' to 2990'. Brilled and cleaned out tastiron, rock, and cement to 3055'. Then drilled cement plug to 3090'. Failed and tested 1 hour, 20 gallons of water with show of live oil. Brilled deeper as follows:

					W
line	Man of Mr. W.		250° water		
Lime and shale	3116	3123	¥\$		
Shale	3120	3130	11		6423 par -
Shale and lime	3130	3163	Holo caving	; badly	
Shale with annual 10 21	3163	3168 =			
Line and shale	3108-1	3171			
Lime and quartuite	3171	31.74	TOP GRADIET	33.721	
Granite	3174	3163	Hole caving	; badly with	250 Water
ade to Crown i i	£3		in hole	and the second of the second	
for Lia to cure , 22					
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TOTAL DEPTH 3163*

Dailed hole dry, then tested 12 hours, 2 gallons oil and 20 gallons of water per hour. On May 14, ran 2" tubing and filled hole with 130 berrels of water. Treated from 3100° to 3163° with 1500 gallons of Balliburton 20% penetrating acid as follows:

TREATMENT NO. 13 - Acidized between 3100° and 3183° Treatment put in 5/16/59 by Halliburton, using 1500 gallons of acid and 23 barrels water.

with distributed within any		With the same of			4 2 14 1	
III II	10.70	TO THE TOP OF THE				. The Lied
and the second second	Sections .	Springer and part of the party				
9:40 an	1241 100	LANGER CONTRACTOR			7 M	W 25
10:18 am		Beart acid				
10:30 ass		Acid spotte	d state and	TOUR DE T	OBL collat	settini das
10:40 an 150	1. 1.50					a work in the t
10:50 en 350-	350					Name (1985)
12:00 m 4,00	1 . 4003 -	a in the state of	2 4 D 10 10 10 10 10 10 10 10 10 10 10 10 10	*		
12:16 pm 400	LCOT	Finished fl	uen	in a declared to	*	Was a work of

Swabbed through 2" tubing 3 hours, 44 barrels of water used in treating. On May 15, swabbed through 2" tubing 15 hours, no oil and 99 barrels of water used in treating. Then swabbed 9 hours, no oil and 19 barrels of water. Pulled 2" tubing, then bailed and tested 6 hours, estimated 8 barrels of oil and 60 barrels of water. Ean 2" tubing and rods and POB 2 hours, no oil and 11 barrels of water. On May 17, FOB 23 hours, 9 barrels of oil and 53 barrels of water. On May 18, FOB 12 hours, 3 barrels of oil and 29 barrels of water. Fished parted rods. On May 19, FOB 18 hours, 8 barrels of oil and 44 barrels of water. On May 20, FOB 24 hours, 17 barrels of oil and 40 barrels of water. On May 20, FOB 24 hours, 17 barrels of oil and 40 barrels of water. On May 21, FOB 24 hours, 12 barrels of oil and 27 barrels of water.

Rigged up cable tools and culled rods and tubing. CO to bottom and on May 23, ran 6 joints, 254 of 52000, 14%, 6R thd., J-55, 3.3. casing liner (A cond.) and set at 3183* with top of liner at 2029* (liner slotted from 3159* to 3164* with ears catcher at 3155* and slotted from 3134° to 3141° with cave patcher at 3130°).

Cleaned out to 3183%, ran 2% tubing and rods. POB 8 hours, 9 barrels of oil and 27 barrels of water. On May 24, POB 15 hours, 9 barrels of oil and 2 barrels water and well quit pumping. Spotted

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

February 15, 2021

Gavin Ramsay Fossil Creek Energy, LLC PO BOX 915 RUSSELL, KS 67665-0915

Re: Plugging Application API 15-167-19192-00-02 DRISCOLL JERRY 1 SW/4 Sec.27-14S-14W Russell County, Kansas

Dear Gavin Ramsay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 14, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 14, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4