KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD ST
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: ( 316 ) 265-3311
Lease Name: MACKEY
Well Number: 2

API No.: 15-055-20015-00-01
Permit No: D15435.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - ____ - NW - SW Sec. 12 Twp. 23 S. R. 31 ☐ E ☑ W
*(Q/Q/Q/Q)*
1984 feet from ☐ N / ☑ S Line of Section
4608 feet from ☑ E / ☐ W Line of Section
County: Finney

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 655 | 0 | 0 | 0 | 31 |
| February | 612 | 0 | 0 | 0 | 29 |
| March | 655 | 0 | 0 | 0 | 31 |
| April | 634 | 0 | 0 | 0 | 30 |
| May | 655 | 0 | 0 | 0 | 31 |
| June | 634 | 0 | 0 | 0 | 30 |
| July | 698 | 0 | 0 | 0 | 31 |
| August | 630 | 0 | 0 | 0 | 31 |
| September | 675 | 0 | 0 | 0 | 30 |
| October | 698 | 0 | 0 | 0 | 31 |
| November | 464 | 0 | 0 | 0 | 30 |
| December | 480 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 7490 | | 0 | | |

Submitted Electronically