KOLAR Document ID: 1550533

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	Spot Description:			
Address 1:				_ -,	•		s. R 🗌 E 🔲 W	
Address 2:					feet from N / S Line of Section feet from E / W Line of Section			
				T				
				GF 3 Locati	ion: Lat:	, Long:	(e.gxxx.xxxxxx)	
				Datuiii.	NAD27 NAD		GL KB	
				I aaaa Nam		Elevation W		
				- Mall Times	Well Type: (check one)			
				SWD P				
				Gas Sto				
				Spud Date:		Date Shut-In: _		
	Conductor	Surface		Production	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surf	ace:		How Determin	ed?			Date:	
-							Date:	
(top) Do you have a valid Oil & Ga	, ,			(top)	(bottom)			
Depth and Type:	n Hole at [(depth)	Tools in Hole a	t (depth)	Casing Leaks: L	」Yes ∐ No De	epth of casing leak(s):		
Type Completion: ALT.	I ALT. II Depth	of: DV Tool: _	V (depth)	v / sack	s of cement Po	ort Collar: w	// sack of cemen	
Packer Type:								
Total Depth:	Plug Back Depth:			Plug Back Meth	Plug Back Method:			
Geological Date:								
Formation Name Formation Top Formation Base					Completion Information			
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)		to					val toFeet	
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		Su	bmitted E	Electronicall	У			
					•			
Do NOT Write in This Date Tested: Res Space - KCC USE ONLY			Results:	: Date Plugged: Date Repaired: Date			Pate Put Back in Service:	
Space - NOC OSE ONE								
Review Completed by:			Co	omments:				
TA Approved: Yes	Denied Date:							
		Mail to t	he Appropria	te KCC Conserv	vation Office:			
Trans Note: Date Note has been fined	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge				City, KS 67801		
		KCC Dietrict Office #2 - 3450 N. Pock Poad Building 600, Suite 601, Wichita, KS 67226					Phone 620.682.7933	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

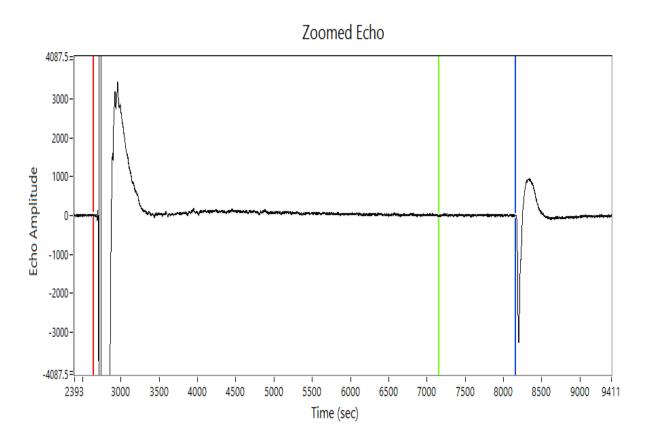
Sage Technologies, Inc.

Well Name: hjv flummerfelt a 1 Company: Derrick Resources

Test Date: Feb 04, 2021

Formation:

Location: 33s 39w 10



Depth: 3310.80 ft

Return Time: 5.52 sec

Acoustic Velocity: 1200.00 ft/s

Average Joint Length: 30.00 ft

Number of Joints: 110.36

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

February 16, 2021

LORI SILLS Coble, Vince dba Derrick Resources Inc. 811 W MAIN HENRYETTA, OK 74437-0306

Re: Temporary Abandonment API 15-189-22355-00-00 HJV FLUMMERFELT A 1 NE/4 Sec.10-33S-39W Stevens County, Kansas

Dear LORI SILLS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"