

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

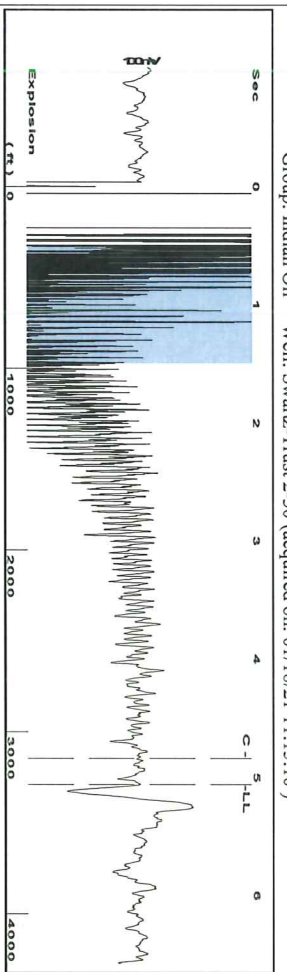
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

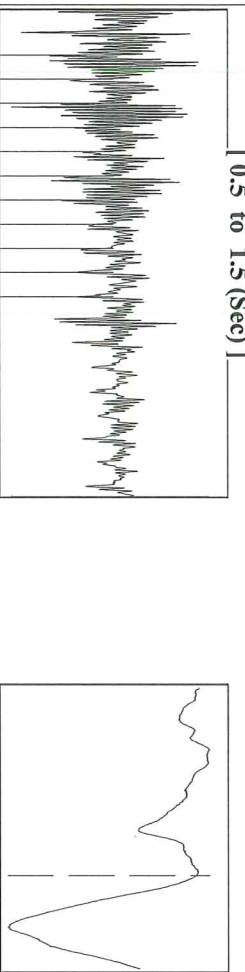
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Indian Oil Well: Swartz-Trust 2-30 (acquired on: 01/18/21 11:15:10)



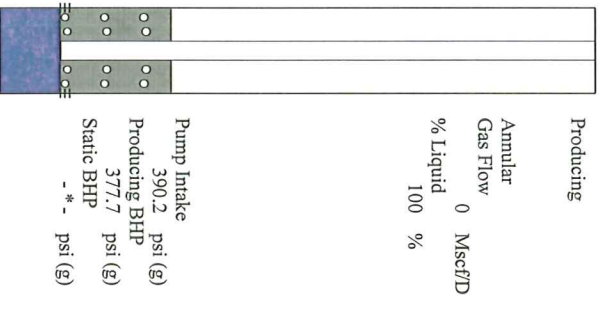
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 1280.24 ft/s Manual JTS/sec 20.1613  
 Time 5.063 sec  
 Joints 103.642 Jts  
 Depth 3290.62 ft



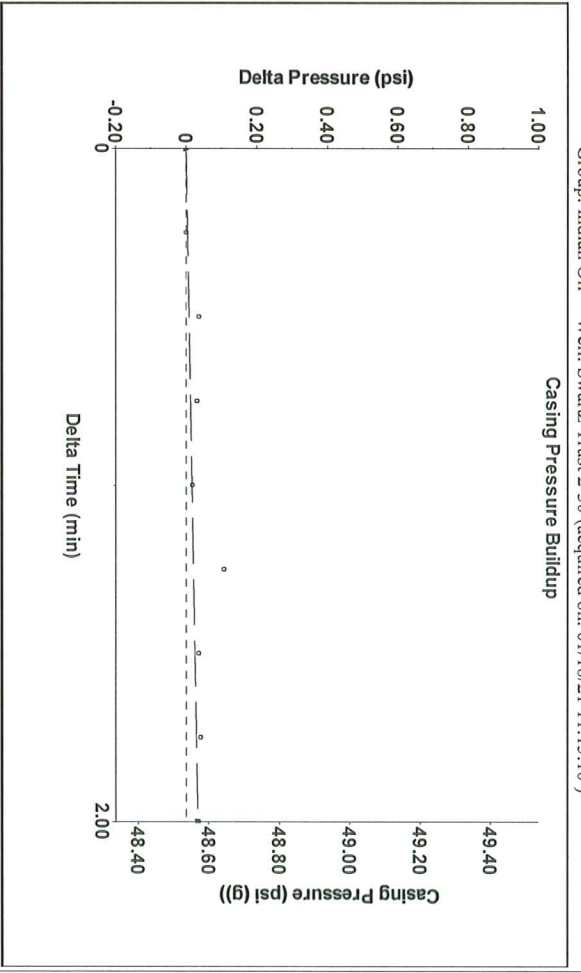
**Analysis Method: Automatic**

Group: Indian Oil Well: Swartz-Trust 2-30 (acquired on: 01/18/21 11:15:10)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current Oil 0.25	- * - BBL/D	48.5 psi (g)	Annular Gas Flow 0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup 0.032 psi	% Liquid 100 %
Gas 25.0	- * - Mscf/D	2.00 min	
IPR Method PBHP/SBHP	Vogel - * -	Gas/Liquid Interface Pressure 53.6 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 3290.62 ft	
Oil 40 deg/API		Pump Intake Depth 4296.00 ft	
Water 1.05 Sp.Gr:H2O		Formation Depth 4258.00 ft	
Gas 0.70 Sp.Gr:AIR			
Acoustic Velocity 1299.87 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 1005 ft			
Equivalent Gas Free Liquid HT (TVD) 1005 ft			
01-18-2021			

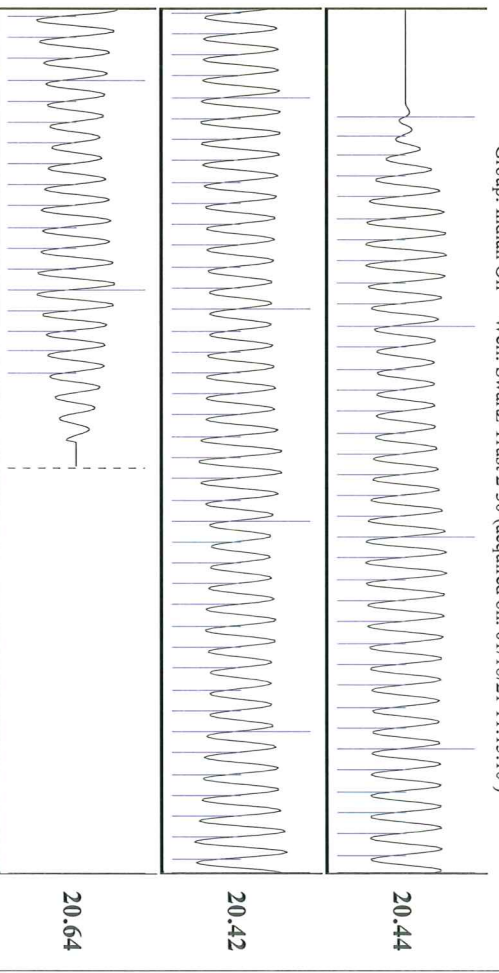


Group: Indian Oil Well: Swartz-Trust 2-30 (acquired on: 01/18/21 11:15:10)



Change in Pressure 0.03 psi PT 15565  
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Swartz-Trust 2-30 (acquired on: 01/18/21 11:15:10)



Acoustic Velocity 1299.87 ft/s Joints counted 94  
 Joints Per Second 20.4704 Jts/sec Joints to liquid level 103.642  
 Depth to liquid level 3290.62 ft Filter Width 18.1613  
 Automatic Collar Count Yes Time to 1st Collar 0.248

February 16, 2021

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-007-24261-00-00  
SWARTZ TRUST 2-30  
SE/4 Sec.30-31S-11W  
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"