

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

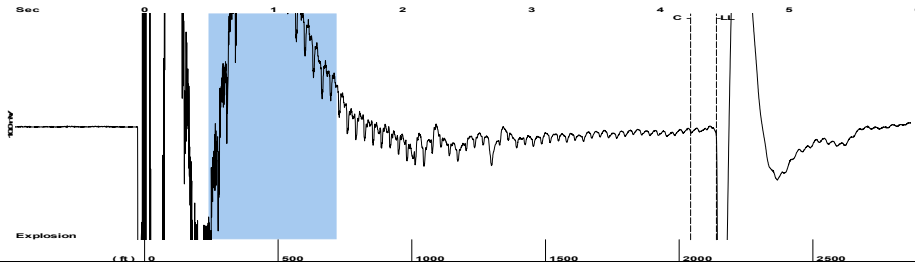
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

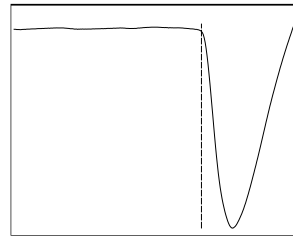
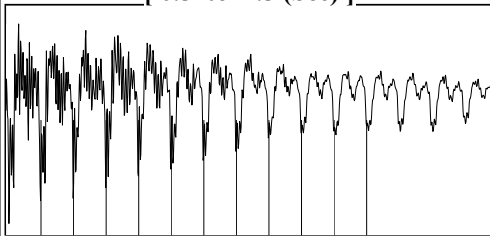
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 4.436 sec  
 Manual Acoustic Veloc 947.683 ft/s Manual JTS/sec 14.9477 Joints 67.4848 Jts  
 Depth 2139.27 ft

[ 0.5 to 1.5 (Sec) ]

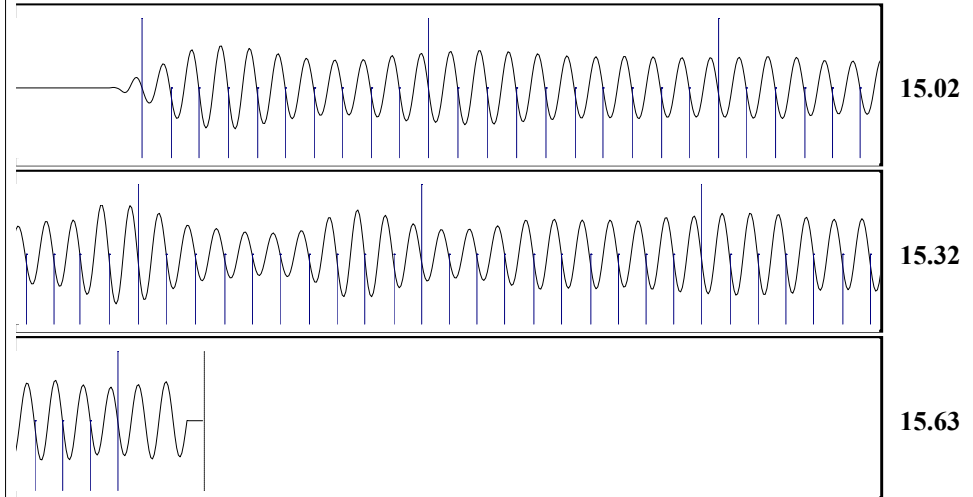
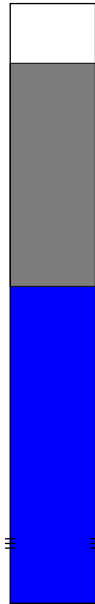


Analysis Method: Automatic



Change in Pressure 0.00 psi PT 18318  
 Range 0 - ? psi  
 Change in Time 0.00 min

|                                      |              |                               |                  |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production Current                   | Potential    | Casing Pressure               | Producing        |
| Oil - *-                             | - *- BBL/D   | 0.0 psi (g)                   | Annular Gas Flow |
| Water - *-                           | - *- BBL/D   | Casing Pressure Buildup       | 0 Mscf/D         |
| Gas - *-                             | - *- Mscf/D  | - *- psi                      | % Liquid         |
|                                      |              | - *- min                      | 100 %            |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure |                  |
| PBHP/SBHP                            | - *-         | 1.1 psi (g)                   |                  |
| Production Efficiency                | 0.0          | Liquid Level Depth            |                  |
|                                      |              | 2139.27 ft                    |                  |
| Oil 40 deg.API                       |              | Pump Intake Depth             |                  |
| Water 1.05 Sp.Gr.H2O                 |              | - *- ft                       |                  |
| Gas 1.01 Sp.Gr.AIR                   |              | Formation Depth               |                  |
| Acoustic Velocity                    | 964.503 ft/s | 4600.00 ft                    |                  |
| Formation Submergence                |              |                               | Pump Intake      |
| Total Gaseous Liquid Column HT (TVD) | 2461 ft      |                               | - *- psi (g)     |
| Equivalent Gas Free Liquid HT (TVD)  | 2461 ft      |                               | Producing BHP    |
|                                      |              |                               | 1119.9 psi (g)   |
| Acoustic Test                        |              |                               | Static BHP       |
|                                      |              |                               | - *- psi (g)     |



Acoustic Velocity 964.503 ft/s Joints counted 60  
 Joints Per Second 15.213 jts/sec Joints to liquid level 67.4848  
 Depth to liquid level 2139.27 ft Filter Width 12.9477 16.9477  
 Automatic Collar Count Yes Time to 1st Collar 0.292 4.236

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 16, 2021

Jeff Scarbrough  
Shakespeare Oil Co., Inc.  
202 West Main St  
SALEM, IL 62881-1519

Re: Temporary Abandonment  
API 15-171-20497-00-00  
HUCK 1-6  
SW/4 Sec.06-18S-31W  
Scott County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/16/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"