KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33405
Name: Anstine & Musgrove Inc.
Address 1: PO BOX 391
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 0391
Contact Person: Gary Anstine
Phone: ( 580 ) 762-6355
Lease Name: EASTMAN
Well Number: 1

API No.: 15-035-23124-00-01
Permit No: D23941.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - NW - NE - SE Sec. 35 Twp. 33 S. R. 4 ☑ E ☐ W
*(Q/Q/Q/Q)*
2407 feet from ☐ N / ☑ S Line of Section
1275 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 620 | 0 | 0 | 0 | 31 |
| February | 580 | 0 | 0 | 0 | 29 |
| March | 640 | 0 | 0 | 0 | 31 |
| April | 600 | 0 | 0 | 0 | 30 |
| May | 620 | 0 | 0 | 0 | 31 |
| June | 600 | 0 | 0 | 0 | 30 |
| July | 620 | 0 | 0 | 0 | 31 |
| August | 620 | 0 | 0 | 0 | 31 |
| September | 600 | 0 | 0 | 0 | 30 |
| October | 620 | 0 | 0 | 0 | 31 |
| November | 600 | 0 | 0 | 0 | 30 |
| December | 620 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 7340 | | 0 | | |

Submitted Electronically