KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35695
Name: ARP Operating, LLC
Address 1: 1444 WAZEE STREET SUITE 125
Address 2:
City: DENVER State: CO Zip: 80202 + 1386
Contact Person: Rich Tabaka
Phone: (303) 728-9923
Lease Name: PLATT SWD
Well Number: 2-30

API No.: 15-007-00520-00-01
Permit No: D27946.0
Reporting Year: 2020
(January 1 to December 31)

____ - SE - SE - NE Sec. 30 Twp. 33 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
2945 feet from ☐ N / ☑ S Line of Section
367 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8000	0	0		31
February	7800	0	0		29
March	8250	0	0		31
April	8200	0	0		30
May	9000	0	0		31
June	9000	0	0		30
July	8550	0	0		31
August	8200	0	0		31
September	8000	0	0		30
October	8200	0	0		31
November	8400	0	0		30
December	7850	0	0		31
TOTAL	99450		0		

Submitted Electronically