KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34405
Name: E & B Natural Resources Management Corp.
Address 1: 2501 280TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9598
Contact Person: kevin renk
Phone: (785) 259-7271
Lease Name: SHELDON
Well Number: 13

API No.: 15-125-21059-00-02
Permit No: E29047.7
Reporting Year: 2020
(January 1 to December 31)

____ - NW - SW - SE Sec. 13 Twp. 31 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
825 feet from ☐ N / ☑ S Line of Section
2090 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21	275	0	0	3
February	27	275	0	0	3
March	70	275	0	0	10
April	70	275	0	0	10
May	105	275	0	0	15
June	84	275	0	0	12
July	63	275	0	0	9
August	70	275	0	0	10
September	63	275	0	0	9
October	52	275	0	0	8
November	49	275	0	0	7
December	35	275	0	0	5
TOTAL	709		0		

Submitted Electronically