KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35588
Name: Little Chief Energy Corporation
Address 1: PO BOX 965
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 0965
Contact Person: Keaton Boles
Phone: (620) 988-0136
Lease Name: A. E. MOREHOUSE
Well Number: 12

API No.: 15-113-19237-00-00
Permit No: D05331.0
Reporting Year: 2020
(January 1 to December 31)

____ - SW - NE - NE Sec. 4 Twp. 21 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
4255 feet from ☐ N / ☑ S Line of Section
1251 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	110500	0	0	0	31
February	98500	0	0	0	29
March	68500	0	0	0	31
April	47500	0	0	0	30
May	47500	0	0	0	31
June	38000	0	0	0	30
July	38000	0	0	0	31
August	25500	0	0	0	31
September	29000	0	0	0	30
October	38000	0	0	0	31
November	38000	0	0	0	30
December	27500	0	0	0	31
TOTAL	606500		0		

Submitted Electronically