

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Lease Name: _____

Well Number: _____

API No.: _____

Permit No.: _____

Reporting Year: _____

(January 1 to December 31)

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)_____ feet from N / S Line of Section_____ feet from E / W Line of Section

County: _____

I. Injection Fluid:Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/BrineSource: Produced Water Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____

Maximum Authorized Injection Rate: _____ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Submitted Electronically

Summary of Changes

Lease Name and Number: HUFFSTUTTER A 4

Doc ID: 1553312

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/16/2021	02/17/2021
Maximum Fluid Pressure, August	700	400
Maximum Fluid Pressure, December	700	300
Maximum Fluid Pressure, January	700	500
Maximum Fluid Pressure, November	700	350
Maximum Fluid Pressure, October	700	400
Maximum Fluid Pressure, September	700	400
Save Link	../..//kcc/detail/operatorEditDetail.cfm?docID=1553043	../..//kcc/detail/operatorEditDetail.cfm?docID=1553312
Total BBL Injected	116885	61219
Total BBL Injected in April	9590	7369
Total BBL Injected in August	10150	1291
Total BBL Injected in December	9785	1273

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in February	8995	12117
Total BBL Injected in January	9690	2979
Total BBL Injected in July	10000	6440
Total BBL Injected in June	9850	8530
Total BBL Injected in March	9450	11702
Total BBL Injected in May	10000	4938
Total BBL Injected in November	9850	1738
Total BBL Injected in October	9550	1335
Total BBL Injected in September	9975	1507