KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address 1: 225 N MARKET STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 2024
Contact Person: Karen Houseberg
Phone: (316) 263-2243
Lease Name: SARGENT SWD
Well Number: 3

API No.: 15-135-19055-00-01
Permit No: D16817.0
Reporting Year: 2020
(January 1 to December 31)

____ - ____ - NE - NE Sec. 18 Twp. 17 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4532 feet from ☐ N / ☑ S Line of Section
653 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3565				31
February	3335				28
March	3286				31
April	3180				30
May	3286				31
June	3180				30
July	3286				31
August	3286				31
September	3180				30
October	3286				31
November	2730				30
December	2821				31
TOTAL	38421		0		

Submitted Electronically