

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Summary of Changes

Lease Name and Number: CARLSON SWD 1-7

Doc ID: 1553415

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/16/2021	02/18/2021
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1553017	../../../../kcc/detail/operatorEditDetail.cfm?docID=1553415
Total BBL Injected	46426	165909
Total BBL Injected in April	3600	14562
Total BBL Injected in August	3875	15252
Total BBL Injected in December	4526	13945
Total BBL Injected in February	3480	11969
Total BBL Injected in January	3720	7455
Total BBL Injected in July	3875	15549
Total BBL Injected in June	3750	14249
Total BBL Injected in March	3720	15211
Total BBL Injected in May	3875	14391

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in November	4380	14010
Total BBL Injected in October	3875	14549
Total BBL Injected in September	3750	14767