KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9026
Name: Clark, Curtis dba Clark Exploration Co.
Address 1: 120 S CLERMONT ST
Address 2:
City: DENVER State: CO Zip: 80246 + 1037
Contact Person: Curtis Clark
Phone: (303) 829-1400
Lease Name: ROBERTS
Well Number: A-1

API No.: 15-077-20564-00-00
Permit No: E26589.1
Reporting Year: 2020
(January 1 to December 31)

____ - NE - NE - NE Sec. 27 Twp. 34 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
4774 feet from ☐ N / ☑ S Line of Section
622 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	0	0	0	31
February	725	0	0	0	29
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	750	0	0	0	30
October	775	0	0	0	31
November	750	0	0	0	30
December	775	0	0	0	31
TOTAL	4550		0		

Submitted Electronically