KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32924
Name: Gilbert-Stewart Operating LLC
Address 1: 1801 BROADWAY STE 200
Address 2:
City: DENVER State: CO Zip: 80202 + 3830
Contact Person: Matthew Stewart
Phone: (303) 534-1686
Lease Name: PURCELL
Well Number: A1

API No.: 15-159-19248-00-01
Permit No: D31270.0
Reporting Year: 2020
(January 1 to December 31)

W2 - NW - NW - NE Sec. 28 Twp. 19 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
2350 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9850	0	0		31
February	9025	0	0		28
March	10250	0	0		31
April	88250	0	0		30
May	7295	0	0		31
June	10830	0	0		3
July	10506	0	0		31
August	10500	0	0		31
September	9550	0	0		30
October	10550	0	0		31
November	10050	0	0		30
December	9850	0	0		31
TOTAL	196506		0		

Submitted Electronically