KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: ( 316 ) 265-3000
Lease Name: HESS
Well Number: 1-32

API No.: 15-063-21768-00-01
Permit No: D30543.0
Reporting Year: 2020
*(January 1 to December 31)*

SW - NE - NW - SE Sec. 32 Twp. 13 S. R. 31 ☐ E ☑ W
*(Q/Q/Q/Q)*
2083 feet from ☐ N / ☑ S Line of Section
1904 feet from ☑ E / ☐ W Line of Section
County: Gove

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING D
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2883 | 0 | 0 | 0 | 31 |
| February | 3617 | 0 | 0 | 0 | 28 |
| March | 4858 | 0 | 0 | 0 | 31 |
| April | 3955 | 0 | 0 | 0 | 30 |
| May | 1971 | 0 | 0 | 0 | 31 |
| June | 1917 | 0 | 0 | 0 | 30 |
| July | 9316 | 0 | 0 | 0 | 31 |
| August | 8496 | 0 | 0 | 0 | 31 |
| September | 7992 | 0 | 0 | 0 | 30 |
| October | 8649 | 0 | 0 | 0 | 31 |
| November | 7327 | 0 | 0 | 0 | 30 |
| December | 8587 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 69568 | | 0 | | |

Submitted Electronically