KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33978
Name: White Hawk Oil Company, LLP
Address 1: 15 E 5TH ST, STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + 4340
Contact Person: Wayne Porter
Phone: ( 918 ) 583-3333
Lease Name: WETIG
Well Number: 8

API No.: 15-185-20937-00-01
Permit No: E11775.1
Reporting Year: 2020
*(January 1 to December 31)*

____ - NE - NE - SE Sec. 2 Twp. 22 S. R. 14 ☐ E ☑ W
*(Q/Q/Q/Q)*
2561 feet from ☐ N / ☑ S Line of Section
491 feet from ☑ E / ☐ W Line of Section
County: Stafford

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 7037 | 425 | 0 | | 31 |
| February | 6583 | 425 | 0 | | 29 |
| March | 7037 | 425 | 0 | | 31 |
| April | 6810 | 425 | 0 | | 30 |
| May | 7037 | 425 | 0 | | 31 |
| June | 6810 | 425 | 0 | | 30 |
| July | 7037 | 425 | 0 | | 31 |
| August | 7037 | 425 | 0 | | 31 |
| September | 6810 | 425 | 0 | | 30 |
| October | 7037 | 425 | 0 | | 31 |
| November | 6810 | 425 | 0 | | 30 |
| December | 7037 | 425 | 0 | | 31 |
| ***TOTAL*** | 83082 | | 0 | | |

Submitted Electronically