KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: ( 316 ) 267-3241
Lease Name: JACKSON
Well Number: 3

API No.: 15-163-23165-00-00
Permit No: D26337.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - NE - SE - NW Sec. 28 Twp. 9 S. R. 20 ☐ E ☑ W
*(Q/Q/Q/Q)*
3889 feet from ☐ N / ☑ S Line of Section
2993 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4182 | 0 | 0 | 0 | 31 |
| February | 3922 | 0 | 0 | 0 | 29 |
| March | 4075 | 0 | 0 | 0 | 30 |
| April | 0 | 0 | 0 | 0 | 0 |
| May | 545 | 0 | 0 | 0 | 4 |
| June | 3982 | 0 | 0 | 0 | 29 |
| July | 4186 | 0 | 0 | 0 | 31 |
| August | 4150 | 0 | 0 | 0 | 31 |
| September | 3775 | 0 | 0 | 0 | 30 |
| October | 4188 | 0 | 0 | 0 | 31 |
| November | 4054 | 0 | 0 | 0 | 30 |
| December | 4175 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 41234 | | 0 | | |

Submitted Electronically