KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6157
Name: J & J Oil, a General Partnership
Address 1: 15518 E 850TH RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6200
Contact Person: Sarah Brownback
Phone: (913) 795-2564
Lease Name: TEAGARDEN
Well Number: G-9

API No.: 15-107-23078-00-01
Permit No: E12025.65
Reporting Year: 2020
(January 1 to December 31)

____ - ____ - S2 - SE Sec. 3 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☐ N / ☑ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 200 mg/l Specific Gravity: 20 Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	608	620	0	0	31
February	571	580	0	0	29
March	609	620	0	0	31
April	593	600	0	0	30
May	613	620	0	0	31
June	596	600	0	0	30
July	615	620	0	0	31
August	612	620	0	0	31
September	590	600	0	0	30
October	616	620	0	0	31
November	591	600	0	0	30
December	618	620	0	0	31
TOTAL	7232		0		

Submitted Electronically