KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35371
Name: Dunham's Oil, LLC
Address 1: 315 N. ST. NICHOLAS ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1854
Contact Person: Norma Dunham
Phone: (620) 583-7332
Lease Name: TECTER
Well Number: 5

API No.: 15-113-01687-00-00
Permit No: D02261.0
Reporting Year: 2020
(January 1 to December 31)

____ - W2 - SE - NE Sec. 9 Twp. 18 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
3274 feet from ☐ N / ☑ S Line of Section
1000 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	8	0		31
February	435	9	0		29
March	465	9	0		31
April	255	9	0		17
May	345	11	0		23
June	450	10	0		30
July	465	8	0		31
August	465	9	0		31
September	450	6	0		30
October	465	4	0		31
November	450	6	0		30
December	465	6	0		31
TOTAL	5175		0		

Submitted Electronically