

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

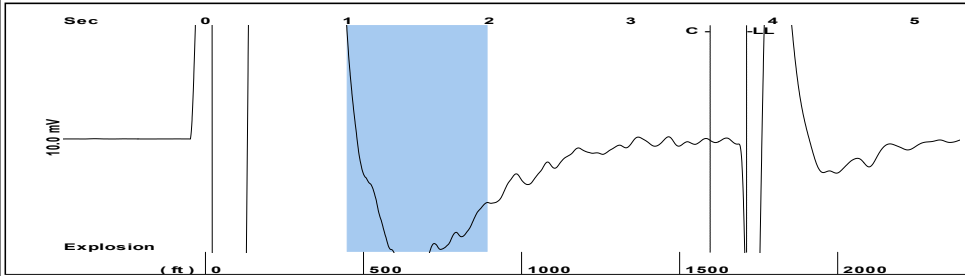
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

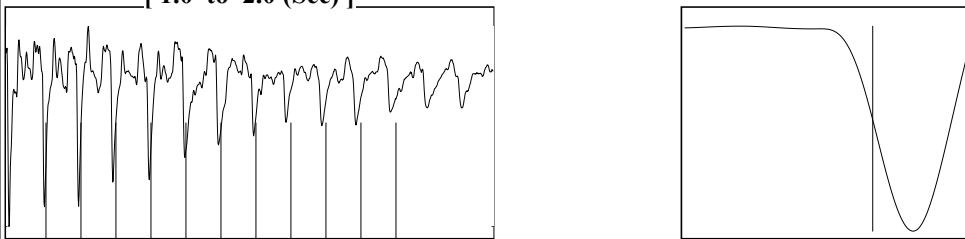
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Free State Well: McClellan (acquired on: 02/20/21 10:11:30)



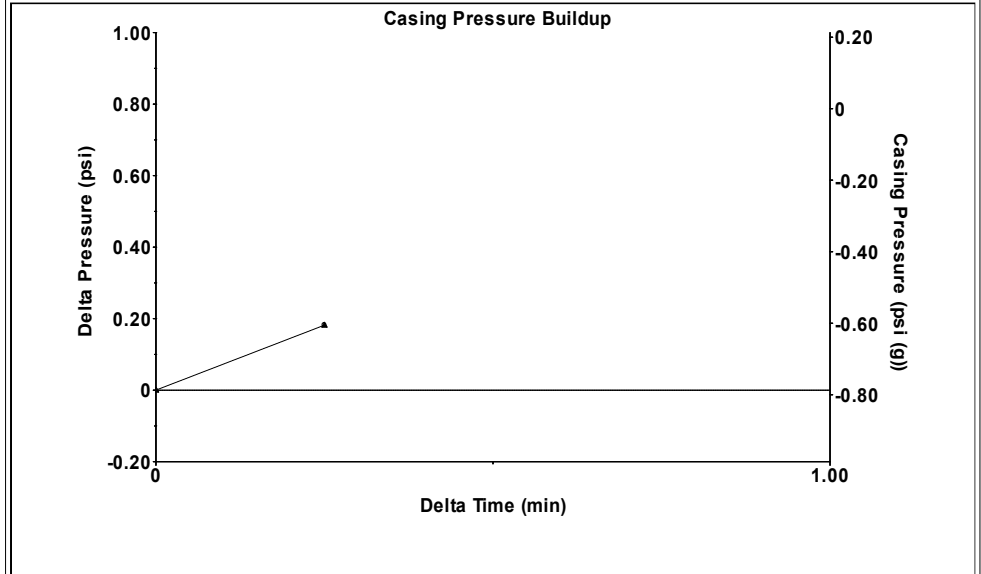
Filter Type High Pass Automatic Collar Count Yes Time 3.817 sec
 Manual Acoustic Velo 883.008 ft/s Manual JTS/sec 13.9276 Joints 53.992 Jts
 Depth 1711.55 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Free State Well: McClellan (acquired on: 02/20/21 10:11:30)

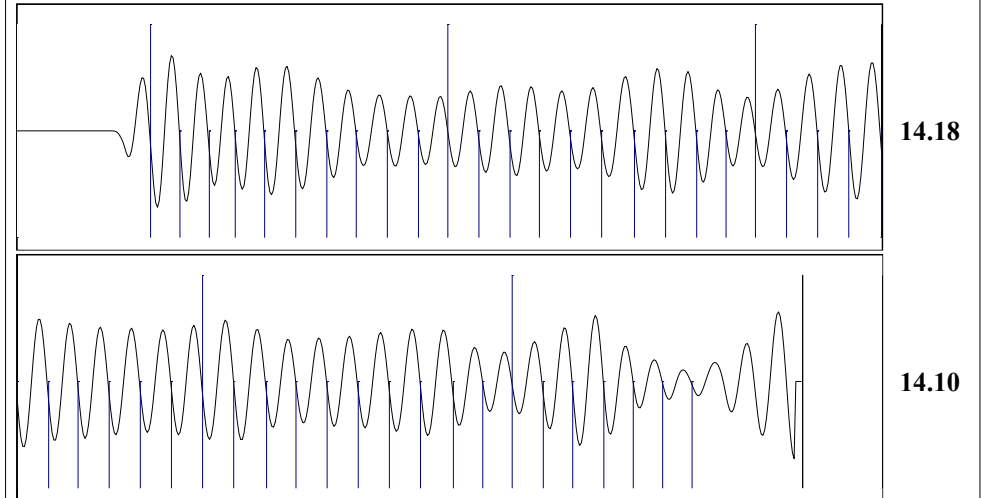


Change in Pressure 0.18 psi PT 14970
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Free State Well: McClellan (acquired on: 02/20/21 10:11:30)

| | | | | | |
|--------------------------------------|--------------|-------------------------------|--|---------------|---------------|
| Production | | | | | |
| Current | Potential | Casing Pressure | | Producing | |
| Oil - * - | 0.0 BBL/D | -0.8 psi (g) | | | |
| Water - * - | 0.0 BBL/D | Casing Pressure Buildup | | Annular | |
| Gas - * - | 0.0 Mscf/D | 0.2 psi | | Gas Flow | 14 Mscf/D |
| | | 0.25 min | | % Liquid | 61 % |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | | |
| PBHP/SBHP | 0.47 | 0.1 psi (g) | | | |
| Production Efficiency | 73.0 | | | | |
| | | Liquid Level Depth | | | |
| Oil 40 deg.API | | 1711.55 ft | | | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | | | |
| Gas 1.07 Sp.Gr.AIR | | 3415.00 ft | | | |
| Acoustic Velocity | 896.802 ft/s | Formation Depth | | | |
| | | 3380.00 ft | | | |
| | | | | | |
| Formation Submergence | | | | Pump Intake | 356.5 psi (g) |
| Total Gaseous Liquid Column HT (TVD) | 1703 ft | | | Producing BHP | 344.9 psi (g) |
| Equivalent Gas Free Liquid HT (TVD) | 1046 ft | | | Static BHP | 752.1 psi (g) |
| Acoustic Test | | | | | |

Group: Free State Well: McClellan (acquired on: 02/20/21 10:11:30)



Acoustic Velocity 896.802 ft/s Joints counted 46
 Joints Per Second 14.1451 jts/sec Joints to liquid level 53.992
 Depth to liquid level 1711.55 ft Filter Width 11.9276 15.9276
 Automatic Collar Count Yes Time to 1st Collar 0.308 3.56

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 22, 2021

Ralph Brungardt
Free State Petroleum
501 W 40TH ST.
HAYS, KS 67601-4701

Re: Temporary Abandonment
API 15-163-23405-00-00
MCCLELLAN TRUST 1
NE/4 Sec.08-09S-19W
Rooks County, Kansas

Dear Ralph Brungardt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/22/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"