KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6701 W 64TH ST SUITE 312
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + 4176
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: JOECKEL
Well Number: KRI-45

API No.: 15-121-30340-00-00
Permit No: E20671.34
Reporting Year: 2020
(January 1 to December 31)

____ - NE - SW - SW Sec. 13 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
782 feet from ☐ N / ☑ S Line of Section
4304 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 340 psi Injection Zone: Cattleman
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 24 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1010	340	0	0	31
February	845	340	0	0	29
March	714	340	0	0	31
April	834	340	0	0	30
May	764	340	0	0	31
June	750	340	0	0	30
July	748	340	0	0	31
August	786	340	0	0	31
September	844	340	0	0	30
October	713	340	0	0	31
November	775	340	0	0	30
December	860	340	0	0	31
TOTAL	9643		0		

Submitted Electronically