

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

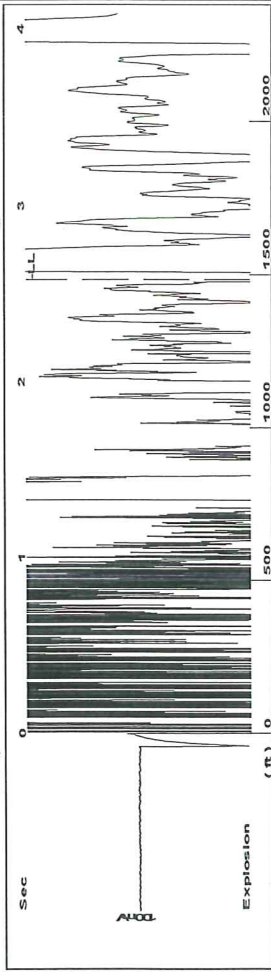
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

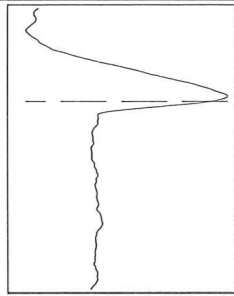
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: My Wells Well: Townley #1 (acquired on: 02/02/2021 13:22:58)



Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

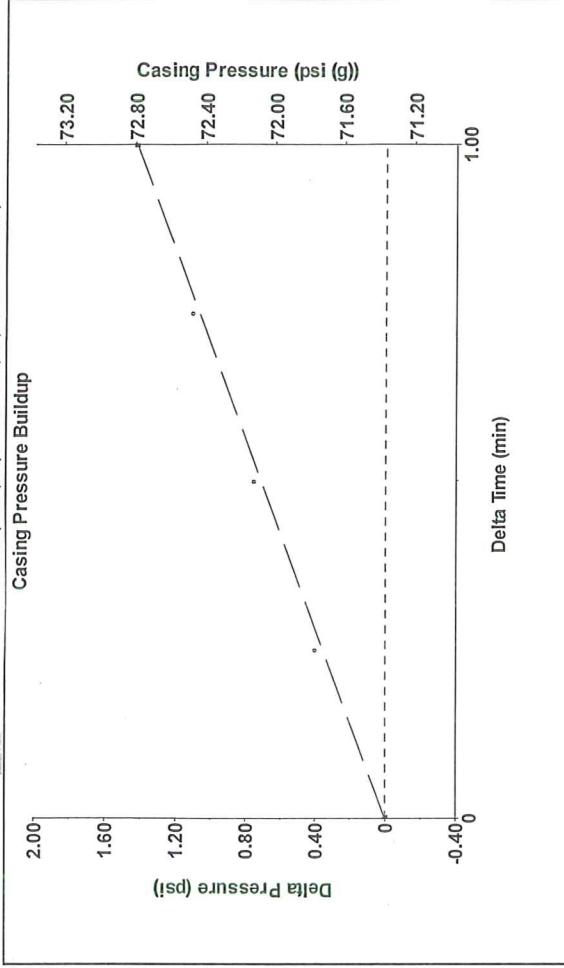


Analysis Method: Acoustic Velocity

Group: My Wells Well: Townley #1 (acquired on: 02/02/2021 13:22:58)

Production	Potential	Casing Pressure	71.4 psi (g)	Producing	
Oil - *-	BBL/D	Casing Pressure Buildup	1.4 psi	Annular	
Water - *-	BBL/D	Gas/Liquid Interface Pressure	75.2 psi (g)	Gas Flow	38 Mscf/D
Gas - *-	Mscf/D			% Liquid	30 %
IPR Method	Vogel	Liquid Level Depth	1484.08 ft	Pump Intake	- *- psi (g)
PBHP/SBHP	- *-	Pump Intake Depth	- *- ft	Producing BHP	403.5 psi (g)
Production Efficiency	0.0	Formation Depth	3779.00 ft	Static BHP	- *- psi (g)
Oil 40 deg-API					
Water 1.05 Sp.Gr.H2O					
Gas 0.84 Sp.Gr.AIR					
Acoustic Velocity	1150 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	2295 ft				
Equivalent Gas Free Liquid HT (TVD)	699 ft				
Acoustic Test					

Group: My Wells Well: Townley #1 (acquired on: 02/02/2021 13:22:58)



Change in Pressure 1.43 psi PT4091

Change in Time 1.00 min Range

0 - ? psi

Group: My Wells Well: Townley #1 (acquired on: 02/02/2021 13:22:58)

Entered Acoustic Velocity for Liquid Level depth determination

February 23, 2021

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-095-21526-00-01
TOWNLEY 1
NE/4 Sec.10-27S-07W
Kingman County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"