KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32887
Name: Endeavor Energy Resources, LP
Address 1: 110 N MARIENFELD, STE 200
Address 2:
City: MIDLAND State: TX Zip: 79701 + 4412
Contact Person: Joe Driskill
Phone: ( 918 ) 467-3111
Lease Name: LAWSON
Well Number: 1-A

API No.: 15-191-22072-00-00
Permit No: D27519.0
Reporting Year: 2020
*(January 1 to December 31)*

S2 - SE - NE - NE Sec. 2 Twp. 35 S. R. 2 ☑ E ☐ W
*(Q/Q/Q/Q)*
4214 feet from ☐ N / ☑ S Line of Section
366 feet from ☑ E / ☐ W Line of Section
County: Sumner

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 4100 | 0 | | | 31 |
| February | 3775 | 0 | | | 29 |
| March | 4000 | 0 | | | 31 |
| April | 3850 | 0 | | | 30 |
| May | 4000 | 0 | | | 31 |
| June | 3050 | 0 | | | 30 |
| July | 2400 | 0 | | | 31 |
| August | 2300 | 0 | | | 31 |
| September | 2150 | 0 | | | 30 |
| October | 2300 | 0 | | | 31 |
| November | 2150 | 0 | | | 30 |
| December | 2300 | 0 | | | 31 |
| ***TOTAL*** | 36375 | | 0 | | |

Submitted Electronically