

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

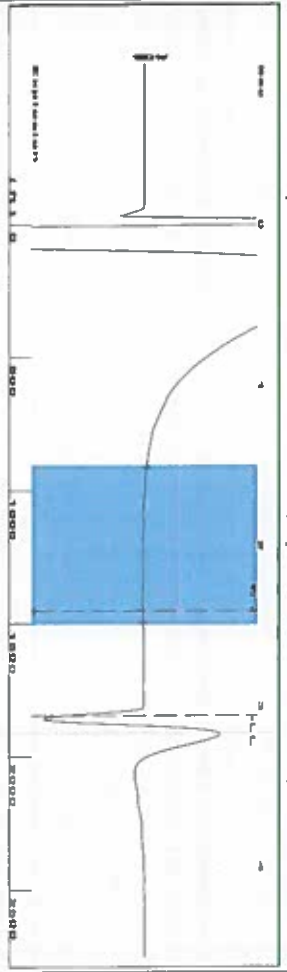
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

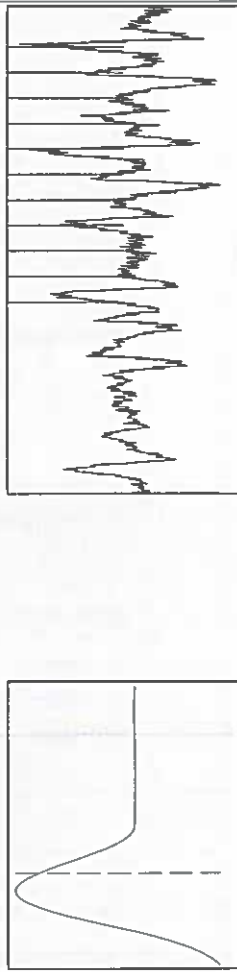
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/02/21 11:04:55)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1207.62 ft/s Manual JTS/sec 19.0476
 Time 3.059 sec
 Joints 58.2667 Jts
 Depth 1847.05 ft

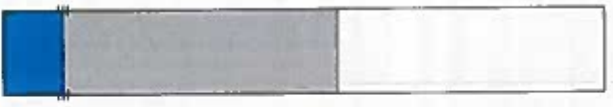
[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

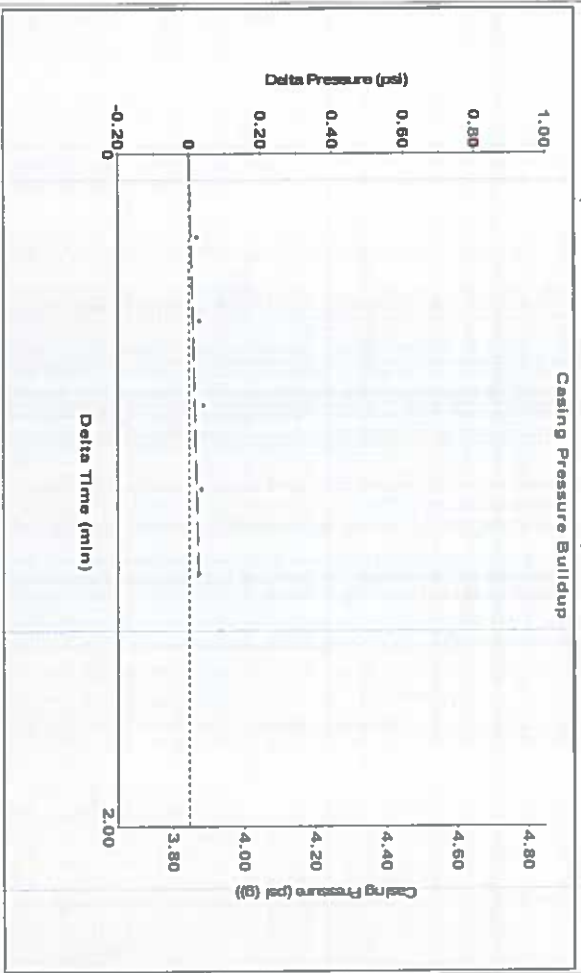
Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/02/21 11:04:55)

Production	Potential	Casing Pressure	Static
Current	BBL/D	3.8 psi (g)	
Oil	BBL/D	Casing Pressure Buildup	Oil Column Height
Water	Msc/D	0.026 psi	MD 0 ft
Gas		1.25 min	Gas/Liquid Interface Pressure
IPR Method	Vogel	4.8 psi (g)	
PBHP/SBHP			
Production Efficiency	0.0		
		Liquid Level Depth	Water Column Height
Oil 40 deg API		1847.05 ft	MD 2463 ft
Water 1.05 Sp.Gr.1120		Pump Intake Depth	
Gas 0.78 Sp.Gr.AIR		4310.00 ft	
Acoustic Velocity	1207.62 ft/s	Formation Depth	Static BHP
		4310.00 ft	1124.6 psi (g)



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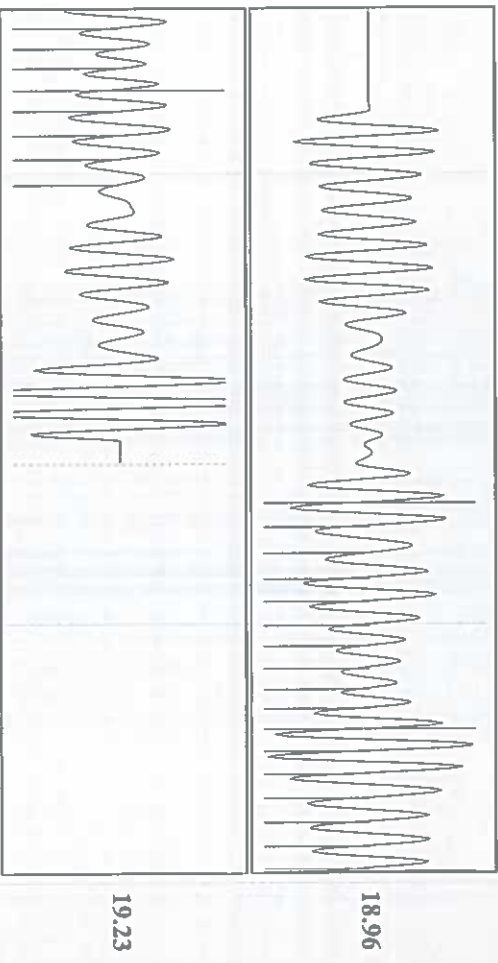
Casing Pressure Buildup



Change in Pressure 0.03 psi PT1249
 Change in Time 1.25 min Range 0 - ? psi

Shot @ 300 PSI BP

Group: Liberal Wells Well: Hoffman T-3 (acquired on: 02/02/21 11:04:55)



Acoustic Velocity 1207.62 ft/s Joints counted 24
 Joints Per Second 19.0476 Jts/sec Joints to liquid level 58.2667
 Depth to liquid level 1847.05 ft Filter Width 17.0476
 Automatic Collar Count Yes Time to 1st Collar 1.148 2.408

February 23, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-22190-00-01
Hoffman T-3
NE/4 Sec.12-32S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"