KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: MEHARG
Well Number: 3

API No.: 15-167-05558-00-01
Permit No: E13550.2
Reporting Year: 2020
(January 1 to December 31)

____ - SW - NW - SE Sec. 18 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1684 feet from ☐ N / ☑ S Line of Section
2403 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LKC PLATT DOUG
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 9 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6328	350	0	0	31
February	5920	350	0	0	29
March	6310	350	0	0	31
April	6100	350	0	0	30
May	6310	600	0	0	31
June	5340	600	0	0	30
July	5580	600	0	0	31
August	5580	600	0	0	31
September	5400	600	0	0	30
October	5580	600	0	0	30
November	5400	600	0	0	30
December	1080	600	0	0	6
TOTAL	64928		0		

Submitted Electronically