KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | |
|-------------------------------------|------------------------------------|-------------|-----------|----------|------------------------------|------------------|----------------|-------------------|--------|------------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | Se | ec Tv | vp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | Lease Name | e: | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (a | check one) 🗌 (| Oil 🗌 Gas 🗌 (| | her: | |
| Field Contact Person Phone | :() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | rage Permit #: _ | | Date Shut-In: | | |
| | | | | | Spud Date: | | L | | | |
| | Conductor | Surfa | ice | Prod | uction | Intermedia | ate | Liner | Tubing | 1 |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Deter | mined? | | | | Date |): | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Ho | le at | Casi | ng Leaks: | Yes No | Depth of casin | g leak(s): | | |
| | | | | | | | | | | of cement |
| Type Completion: ALT. | | | | | | | | (depth) | | in contone |
| Packer Type: | Size: . | | | _ Inch S | et at: | | Feet | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | to | Feet | Perfora | tion Interval | to | Feet or O | pen Hole Interval | to | Feet |
| 1 | At: | 10 | 1000 | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

February 24, 2021

DEB BALLARD Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-30779-00-00 STATON 1-17 NE/4 Sec.17-33S-17E Montgomery County, Kansas

Dear DEB BALLARD:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/24/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/24/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett E.C.R.S."