KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: SMOOT
Well Number: 1-12

API No.: 15-187-20384-00-02
Permit No: D26967.0
Reporting Year: 2020
(January 1 to December 31)

____ - ____ - SW - SW Sec. 12 Twp. 30 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
637 feet from ☐ N / ☑ S Line of Section
4611 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4310	0			31
February	4309	0			28
March	4310	0			31
April	4310	0			30
May	4310	0			31
June	4310	0			30
July	4310	0			30
August	4310	0			31
September	4310	0			30
October	4310	0			31
November	4310	0			30
December	4310	0			31
TOTAL	51719		0		

Submitted Electronically