KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35263
Name: Enterra Resources, LLC
Address 1: PO BOX 5278
Address 2:
City: EDMOND State: OK Zip: 73083 + 5278
Contact Person: Les Evans
Phone: (405) 341-0005
Lease Name: WILBROS SOUTH MORROW UNIT
Well Number: 1-2

API No.: 15-129-21316-00-01
Permit No: E28021.1
Reporting Year: 2020
(January 1 to December 31)

____ - W2 - NE - NE Sec. 16 Twp. 31 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
4625 feet from ☐ N / ☑ S Line of Section
949 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 80000 mg/l Specific Gravity: 1.08 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	200	0	0	0	1
April	400	0	0	0	2
May	0	0	0	0	0
June	625	0	0	0	3
July	0	0	0	0	0
August	0	0	0	0	0
September	770	0	0	0	4
October	1500	0	0	0	6
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	3495		0		

Submitted Electronically