KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33991
Name: Pitman, John Douglas Revocable Trust
Address 1: 4335 N CLASSEN BLVD
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 5031
Contact Person: Ron Cunningham
Phone: ( 405 ) 235-2221
Lease Name: MARTIN D H
Well Number: 6-A

API No.: 15-125-19114-00-01
Permit No: E27747.1
Reporting Year: 2020
*(January 1 to December 31)*

NE - NE - NW - NW Sec. 33 Twp. 33 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
5107 feet from ☐ N / ☑ S Line of Section
4216 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 930 | 30 | 0 | 0 | 31 |
| February | 870 | 30 | 0 | 0 | 29 |
| March | 930 | 30 | 0 | 0 | 31 |
| April | 0 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | 0 |
| July | 930 | 30 | 0 | 0 | 31 |
| August | 930 | 30 | 0 | 0 | 31 |
| September | 900 | 30 | 0 | 0 | 30 |
| October | 930 | 30 | 0 | 0 | 31 |
| November | 900 | 30 | 0 | 0 | 30 |
| December | 930 | 30 | 0 | 0 | 31 |
| ***TOTAL*** | 8250 | | 0 | | |

Submitted Electronically