KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N 200TH RD
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: DALE COX
Well Number: TC-3

API No.: 15-133-24126-00-01
Permit No: E31158.1
Reporting Year: 2020
(January 1 to December 31)

____ - SE - NE - SE Sec. 25 Twp. 28 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3610 feet from ☑ N / ☐ S Line of Section
468 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	256				31
February	211				28
March	250				30
April	261				30
May	277				31
June	285				30
July	298				31
August	254				31
September	263				30
October	240				31
November	211				30
December	189				31
TOTAL	2995		0		

Submitted Electronically