KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: 14216 N US HWY 283
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: ( 785 ) 798-3641
Lease Name: JAMES
Well Number: 1

API No.: 15-101-21397-00-01
Permit No: D27810.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - SE - SW - SE Sec. 26 Twp. 16 S. R. 29 ☐ E ☑ W
*(Q/Q/Q/Q)*
331 feet from ☐ N / ☑ S Line of Section
1652 feet from ☑ E / ☐ W Line of Section
County: Lane

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2400 | 0 | 0 | 0 | 31 |
| February | 2320 | 0 | 0 | 0 | 28 |
| March | 2480 | 0 | 0 | 0 | 31 |
| April | 2230 | 0 | 0 | 0 | 30 |
| May | 2120 | 0 | 0 | 0 | 31 |
| June | 2595 | 0 | 0 | 0 | 30 |
| July | 1840 | 0 | 0 | 0 | 31 |
| August | 2360 | 0 | 0 | 0 | 31 |
| September | 1840 | 0 | 0 | 0 | 30 |
| October | 1600 | 0 | 0 | 0 | 31 |
| November | 2930 | 0 | 0 | 0 | 30 |
| December | 4240 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 28955 | | 0 | | |

Submitted Electronically