KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 8000 E Maplewood Ave
Address 2: Suite 130
City: Greenwood Village State: CO Zip: 80111 + 0458
Contact Person: John Keller
Phone: (785) 259-0378
Lease Name: THACKER
Well Number: 2

API No.: 15-167-22858-00-02
Permit No: E27838.1
Reporting Year: 2020
(January 1 to December 31)

SE - NW - SW - NE Sec. 29 Twp. 13 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3622 feet from ☐ N / ☑ S Line of Section
2250 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3271	0	0	0	31
February	2954	0	0	0	29
March	3271	0	0	0	31
April	3015	0	0	0	30
May	3116	0	0	0	31
June	3015	0	0	0	30
July	3116	0	0	0	31
August	3116	0	0	0	31
September	3255	0	0	0	30
October	3364	0	0	0	31
November	3255	0	0	0	30
December	3364	0	0	0	31
TOTAL	38112		0		

Submitted Electronically