KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 8000 E Maplewood Ave
Address 2: Suite 130
City: Greenwood Village State: CO Zip: 80111 + 0458
Contact Person: John Keller
Phone: (785) 259-0378
Lease Name: SCHOENTHALER
Well Number: A-1

API No.: 15-195-20803-00-02
Permit No: D20551.0
Reporting Year: 2020
(January 1 to December 31)

NW - NW - NE - NW Sec. 3 Twp. 13 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
5028 feet from ☐ N / ☑ S Line of Section
3739 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,REAGAN
Maximum Authorized Injection Rate: 3275 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11624	0	0	0	31
February	10874	0	0	0	29
March	11624	0	0	0	31
April	12581	0	0	0	30
May	12359	0	0	0	31
June	12581	0	0	0	30
July	13000	0	0	0	31
August	12359	0	0	0	31
September	6421	0	0	0	30
October	10260	0	0	0	31
November	10902	0	0	0	30
December	8584	0	0	0	31
TOTAL	133169		0		

Submitted Electronically