KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 8000 E Maplewood Ave
Address 2: Suite 130
City: Greenwood Village State: CO Zip: 80111 + 0458
Contact Person: John Keller
Phone: (785) 259-0378
Lease Name: MILLER
Well Number: 5

API No.: 15-163-22425-00-00
Permit No: D23551.0
Reporting Year: 2020
(January 1 to December 31)

____ - SE - NE - SW Sec. 18 Twp. 7 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1679 feet from ☐ N / ☑ S Line of Section
2948 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 5005 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16715	0	0	0	31
February	16629	0	0	0	29
March	15334	0	0	0	31
April	17142	0	0	0	30
May	17714	0	0	0	31
June	17142	0	0	0	30
July	17714	0	0	0	31
August	17714	0	0	0	31
September	17195	0	0	0	30
October	17768	0	0	0	31
November	17195	0	0	0	30
December	17768	0	0	0	31
TOTAL	206030		0		

Submitted Electronically