KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: 8000 E Maplewood Ave
Address 2: Suite 130
City: Greenwood Village State: CO Zip: 80111 + 0458
Contact Person: John Keller
Phone: (735) 259-0378
Lease Name: DICK
Well Number: 7

API No.: 15-163-23321-00-01
Permit No: D31916.0
Reporting Year: 2020
(January 1 to December 31)

____ - SE - SW - NW Sec. 17 Twp. 10 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8802	0	0	0	31
February	10653	0	0	0	29
March	10707	0	0	0	31
April	11080	0	0	0	30
May	11449	0	0	0	31
June	11080	0	0	0	30
July	10765	0	0	0	31
August	4160	0	0	0	31
September	785	0	0	0	30
October	8853	0	0	0	31
November	11052	0	0	0	30
December	11420	0	0	0	31
TOTAL	110806		0		

Submitted Electronically