

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: DJ Stuck #6
Company: Little Chief Energy
Test Date: Jan 14, 2021

Formation:
Location: McPherson, KS

Fluid Level and Well Analysis Report

DJ Stuck #6

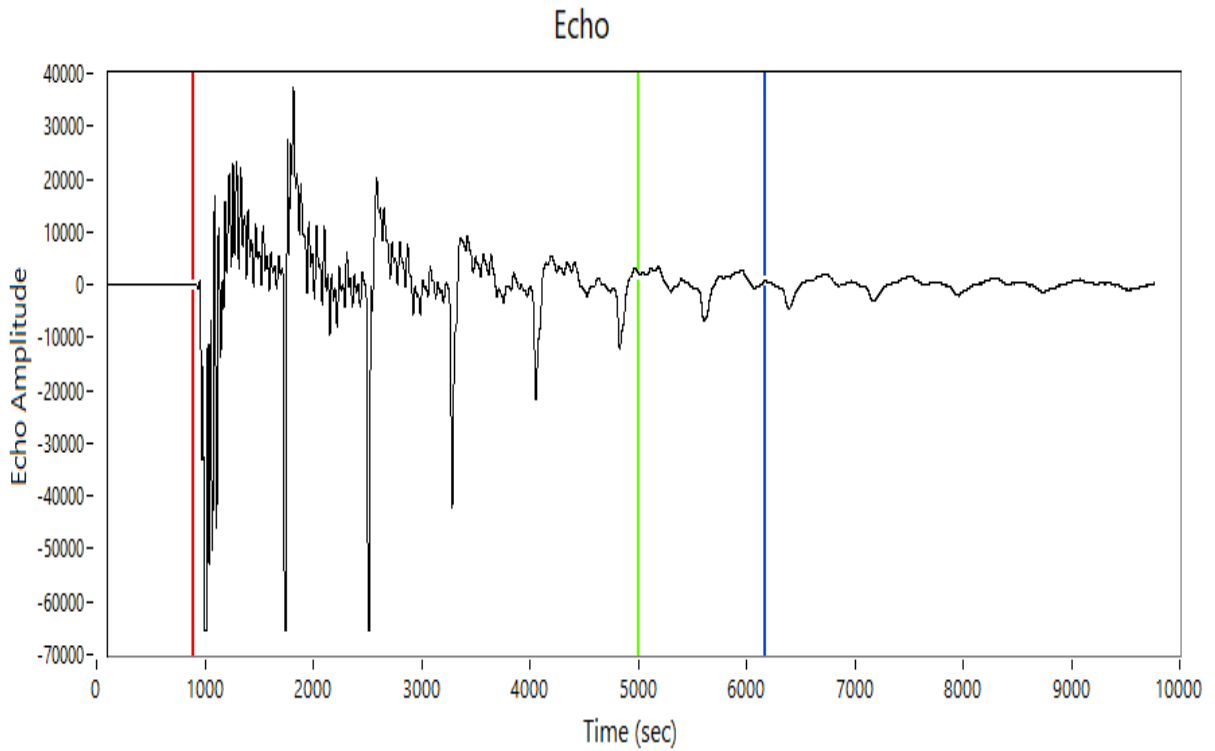
Little Chief Energy

McPherson, KS

Jan 14, 2021

Well Name: DJ Stuck #6
Company: Little Chief Energy
Test Date: Jan 14, 2021

Formation:
Location: McPherson, KS



Depth: 1732.50 ft
Return Time: 5.27 sec
Acoustic Velocity: 657.55 ft/s
Average Joint Length: 31.50 ft
Number of Joints: 55.00

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: Little Chief Energy
P O Box 1355
Bartlesville, OK 74005

INVOICE 08-29-18	INVOICE NUMBER 3638	LEASE NAME DJ Stucky #6	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
08/16/18	MOVED TO LOCATION: Rigged up, Pulled rods and pump, Pulled tubing, Found tubing parted on 23 rd joint, Shut down. Rig & Crew 5 hrs	\$205 per hr	\$1,025.00
08/17/18	Ran fishing tool and tubing, Fished tubing, Pulled tubing, seat nipple and Mud anchor, Rigged down for tubing tester. Rig & Crew 4 hrs	\$205 per hr	\$ 820.00
08/27/18	Rigged up, Ran mud anchor, seat nipple and tubing, Replaced 1 joint, Landed tubing, Ran pump and rods, Long stroked well, Hung on,, Rigged down. Rig & Crew 6 hrs	\$205 per hr	\$1,230.00
	Power tongs		\$ 50.00
	Pipe thread compound		\$ 15.00

THANK YOU FOR YOUR BUSINESS!!!!

SubTotal	\$3,140.00
Sales Tax 8.0%	251.20
TOTAL	\$3,391.20

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 26, 2021

Keaton Boles
Little Chief Energy Corporation
PO BOX 965
INDEPENDENCE, KS 67301-0965

Re: Temporary Abandonment
API 15-113-21127-00-02
STUCKEY D J 6
SE/4 Sec.28-20S-03W
McPherson County, Kansas

Dear Keaton Boles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/26/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/26/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"