KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: ( 316 ) 219-3390
Lease Name: JACOBSON
Well Number: 1

API No.: 15-017-20922-00-01
Permit No: D32326.0
Reporting Year: 2020
*(January 1 to December 31)*

NW - NW - NE - SW Sec. 31 Twp. 19 S. R. 6 ☑ E ☐ W
*(Q/Q/Q/Q)*
2870 feet from ☑ N / ☐ S Line of Section
1585 feet from ☐ E / ☑ W Line of Section
County: Chase

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Simpson Sand and Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 20304 | 0 | 0 | 0 | 31 |
| February | 18930 | 0 | 0 | 0 | 29 |
| March | 20380 | 0 | 0 | 0 | 31 |
| April | 19097 | 0 | 0 | 0 | 30 |
| May | 18170 | 0 | 0 | 0 | 31 |
| June | 157 | 0 | 0 | 0 | 30 |
| July | 19295 | 0 | 0 | 0 | 31 |
| August | 158 | 0 | 0 | 0 | 31 |
| September | 162 | 0 | 0 | 0 | 30 |
| October | 19066 | 0 | 0 | 0 | 31 |
| November | 18451 | 0 | 0 | 0 | 30 |
| December | 1843 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 156013 | | 0 | | |

Submitted Electronically