KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: VAN LOENEN
Well Number: 8

API No.: 15-065-01529-00-02
Permit No: D27165.0
Reporting Year: 2020
(January 1 to December 31)

____ - NW - SE - NE Sec. 14 Twp. 9 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
3593 feet from ☐ N / ☑ S Line of Section
750 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5344	0	0	0	31
February	0	0	0	0	29
March	5713	0	0	0	31
April	5529	0	0	0	30
May	3747	0	0	0	31
June	0	0	0	0	30
July	4146	0	0	0	31
August	5713	0	0	0	31
September	5776	0	0	0	30
October	9548	0	0	0	31
November	9240	0	0	0	30
December	9548	0	0	0	31
TOTAL	64304		0		

Submitted Electronically