KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1425
Address 2:
City: WICHITA State: KS Zip: 67202 + 1720
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: SAVAGE A
Well Number: 2

API No.: 15-115-21441-00-01
Permit No: D32097.0
Reporting Year: 2020
(January 1 to December 31)

____ - ____ - SE - NW Sec. 22 Twp. 21 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
2672 feet from ☐ N / ☑ S Line of Section
3638 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Viola
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	854	0	0	0	31
February	739	0	0	0	29
March	853	0	0	0	31
April	826	0	0	0	30
May	853	0	0	0	31
June	826	0	0	0	30
July	853	0	0	0	31
August	853	0	0	0	31
September	826	0	0	0	30
October	853	0	0	0	31
November	826	0	0	0	30
December	853	0	0	0	31
TOTAL	10015		0		

Submitted Electronically